

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: FEE	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. WELL NAME and NUMBER: MORTENSEN 4-32A2	
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		PHONE NUMBER: (505) 344-9380	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 750' FSL, 750' FWL <i>573061 X 40.346964</i> AT PROPOSED PRODUCING ZONE: <i>4466412Y -110 139741</i>		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 10.7 MILES +/- SW OF ROOSEVELT, UT		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 1S 2W	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 400'		12. COUNTY: DUCHESNE	13. STATE: UTAH
16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) REFER TO TOPO MAP C		20. BOND DESCRIPTION: 400JU0708	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4847.3' GR		22. APPROXIMATE DATE WORK WILL START: 7/30/2006	
		23. ESTIMATED DURATION: 60 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4	10 3/4	J-55	40.5#	2,500	50/50 POZ	630 SX	1.98 12.50 LEAD
					PREM +	300 SX	1.20 15.6 TAIL
8 3/4	7 5/8	P-110	29.5#	11,000	HI-FILL	70 SX	3.86 11.0 LEAD
					50/50 POZ	180 SX	1.46 13.5 TAIL
7	5	P-110	18#	14,500	PREM +	300 SX	1.56 15.6

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

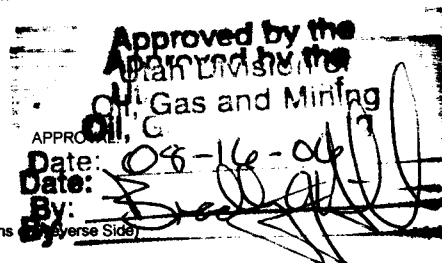
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) **CHERYL CAMERON** TITLE **REGULATORY ANALYST**

SIGNATURE *Cheryl Cameron* DATE **6/15/2006**

(This space for State use only)

API NUMBER ASSIGNED: **43-013-33211**

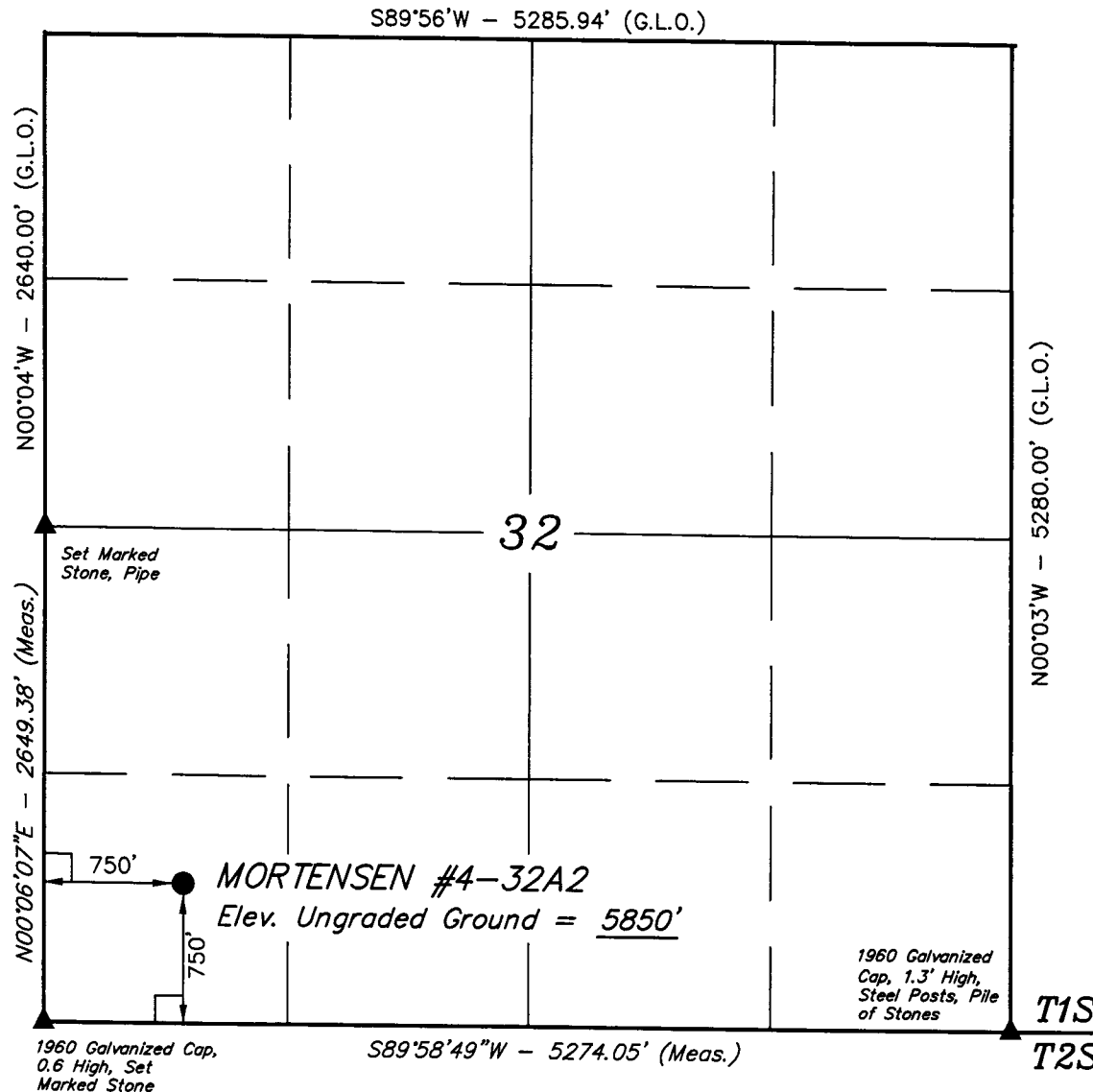


RECEIVED
JUN 20 2006

DIV. OF OIL, GAS & MINING

T1S, R2W, U.S.B.&M.

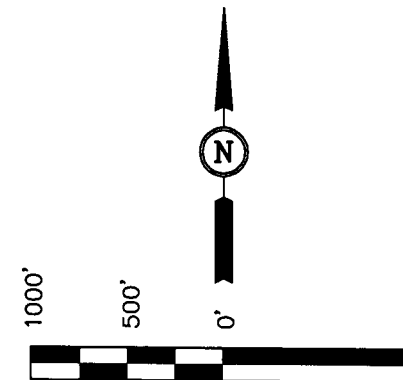
EL PASO PRODUCTION OIL & GAS COMPANY



Well location, MORTENSEN #4-32A2, located as shown in the SW 1/4 SW 1/4 of Section 32, T1S, R2W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

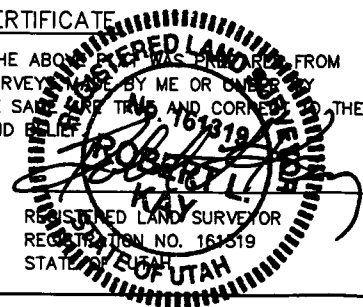
SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 4, T2S, R2W, U.S.B.&M. TAKEN FROM THE HANCOCK COVE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5527 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS EXAMINED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°20'49.03" (40.346953)
 LONGITUDE = 110°08'25.43" (110.140397)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°20'49.19" (40.346997)
 LONGITUDE = 110°08'22.88" (110.139689)

UNTAE ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-16-06	DATE DRAWN: 05-17-06
PARTY G.S. K.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO NE ALBUQUERQUE NM 87113

PHONE NUMBER:
(505) 344-9380

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
MORTENSEN 4-32A2

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
ALTAMONT/BLUEBELL

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 750' FSL, 750' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/30/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: EXCEPTION LOCATION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS APPROVAL FOR EXCEPTION LOCATION FOR THE SUBJECT WELL. EL PASO E&P COMPANY, L.P. IS THE CURRENT OPERATOR OF THE MORTENSEN 3-32A2, AND AS THE OPERATOR OF THE PROPOSED MORTENSEN 4-32A2 WELL, EL PASO E&P COMPANY, L.P. DOES NOT OBJECT TO HAVING A LOCATION LESS THAN THE 1,320' FROM THE MORTENSEN 3-32A2 LOCATION.

PLEASE REFER TO THE ATTACHED LETTER.

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE REGULATORY ANALYST

SIGNATURE 

DATE 6/20/2006

(This space for State use only)

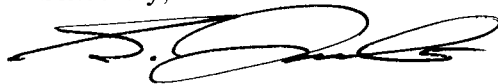
RECEIVED
JUN 21 2006

El Paso E&P Company, L.P. proposes to drill the Mortensen #4-32A2 well at a location of 750' FWL, 750' FSL, Section 32, Township 1 South, Range 2 West, U.S.B & M., Duchesne County, Utah. Said well will be drilled to a depth sufficient to test the Lower Green River/Wasatch Formation.

Pursuant to Cause No. 139-42, Section 32, Township 1 South, Range 2 West is spaced to allow two producing wells per 640 acre section producing from the Lower Green River/Wasatch Formation. Each additional well is to be located at least 1,320 feet from an existing well. El Paso Production Oil & Gas Company is the current Operator of the Mortensen #3-32A2 well located 869' FWL, 1,144' FSL in Section 32, Township 1 South, Range 2 West, U.S.B & M., Duchesne County, Utah. Said Mortensen #3-32A2 is currently shut in.

El Paso Production Oil & Gas Company, as the current Operator of the Mortensen #3-32A2 and as the Operator of the proposed Mortensen #4-32A2 hereby states that it desires to locate the Mortensen #4-32A2 well at a location of 750' FWL, 750' FSL, Section 32, Township 1 South, Range 2 West, U.S.B & M., Duchesne County, Utah and does not object to the Mortensen #4-32A2 having a location less than the 1,320 feet from the Mortensen #3-32A2 well. El Paso Production Oil & Gas Company respectfully requests that the Utah Oil, Gas and Mining Department of Natural Resources permit said location for the Mortensen #4-32A2 well.

Sincerely,

A handwritten signature in black ink, appearing to read "G. Jacobsen", with a stylized flourish at the end.

Greg Jacobsen
Landman



Greg Jacobsen
Staff Landman
Western Region

El Paso Production
1225 17th Street, Suite 1900 Denver, Colorado 80202
tel 303.298.3805 fax 303.292.6429
greg.jacobsen@elpaso.com

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 1S 2W		9. API NUMBER:
6. COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
7. STATE: UTAH		

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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

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PLEASE REFER TO THE ATTACHED LETTER.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE	DATE 6/20/2006

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Sincerely,



Greg Jacobsen
Landman

MORTENSEN 4-32A2
SW/SW Sec. 32, T1S, R2W
DUCHESNE COUNTY, UT
FEE

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Green River	6,007'
Mahogany Bench	8,333'
L. Green River	9,680'
Wasatch	10,984'
TD	14,500'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	6,007'
	Mahogany Bench	8,333'
Oil	L. Green River	9,680'
Oil	Wasatch	10,984'

3. **Pressure Control Equipment:** (Schematic Attached)

A 13 5/8" 5M double BOP stack and 5M kill lines and choke manifold used from surface to 10,500', and 7 1/16" 10M triple stack with rotating head, 5M annular, 3.5" rams, blind rams & mud cross from 10,500' – TD.

The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU a 13 5/8" 5M BOP, 5M Annular.

5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. A 10M BOP installed with 5M annular with 3 ½" rams, blind rams, mud cross and rotating head from 10,500' to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Nabors Rig #445 has been selected for this well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M and 10M psi systems.

AUXILIARY EQUIPMENT:

- A) Mud logger with gas monitor – 2500' to TD.
- B) Choke manifold with one manual and one hydraulic operated chokes.
- C) Full opening floor valve with drill pipe thread.
- D) Upper & lower Kelly cock.
- E) Shaker, drying shaker, desander, distiller, and mud cleaner.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Casing and Cementing Program.

5. **Drilling Fluids Program:**

DRILLING FLUIDS:

Proposed Mud Program:

Interval	Type	Mud Weight	Viscosity	Fluid Loss
Surface	WATER	N/A	32 – 50	N/C - 25 cc's
Intermediate	WBM	8.9 – 10.0	40 – 50	10-20 HTHP
Production	WBM	11.0 – 13.0	40 – 55	10-15 HTHP

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for tip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

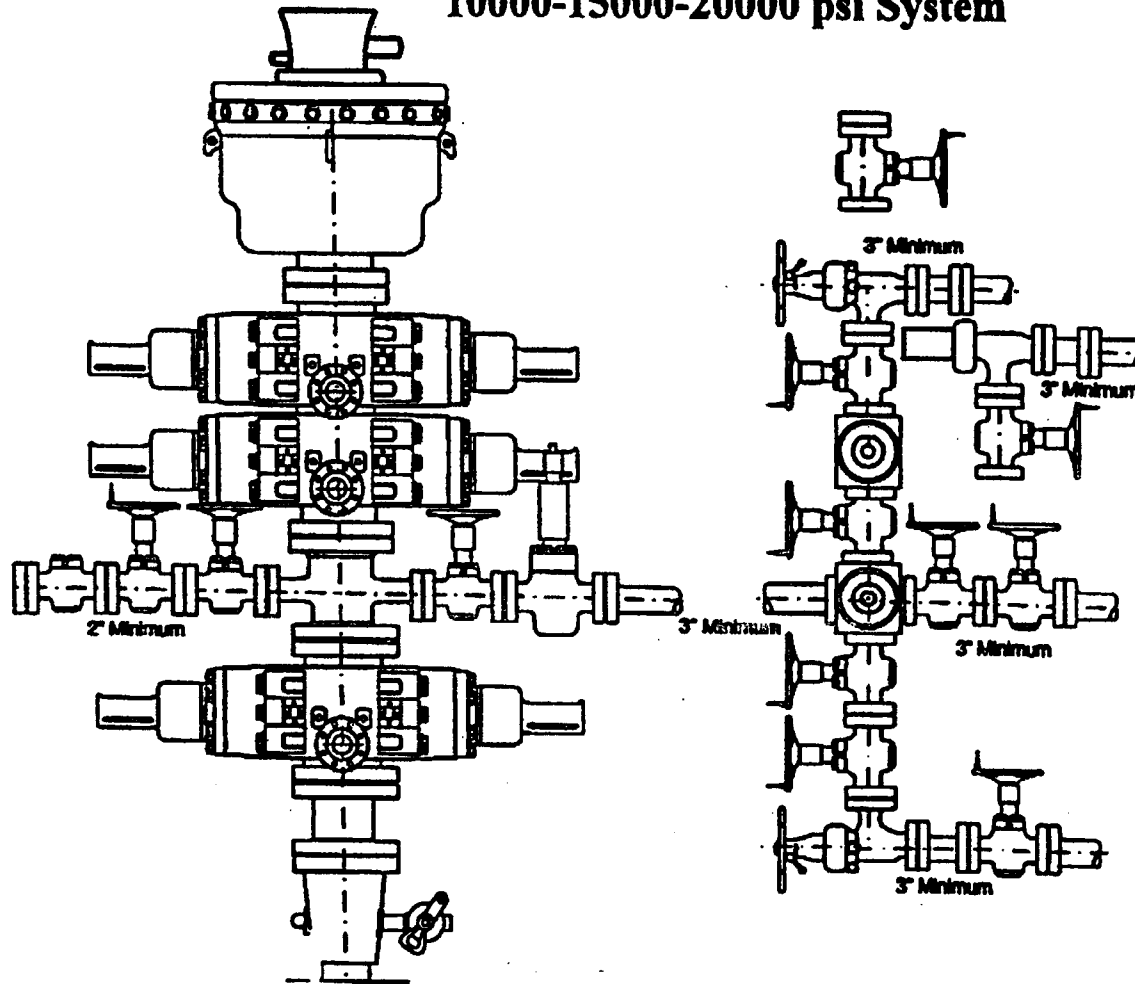
Please refer to the attached Logging Program.

7. **Abnormal Conditions**

Maximum anticipated bottomhole pressure calculated @ 14,500' TD, approximately equals 9,802 psi (calculated at 0.676 psi/foot).

Maximum anticipated surface pressure equals approximately 6,612 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

10000-15000-20000 psi System

MORTENSEN 4-32A2
SW/SW Sec. 32, T1S, R2W
DUCHESNE COUNTY, UT
FEE

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

To reach the proposed location: Refer to the attached Location Directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 0.1 mile +/- of new access road is proposed. The existing road is approximately 1.05 miles +/- . Refer to Topo Map B.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius:

Refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope. *As determined by the onsite inspection.*

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 110% of the capacity of the largest tank, and be independent of the back cut. *As determined by the onsite inspection.*

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, Juniper Green color to match one of the standard environmental colors, *as determined by the acting AO during the onsite inspection.*

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

In the event that oil and gas production is established, the pipeline connection(s) and lateral(s) shall tie in to the existing pipeline. The proposed pipeline will leave the well pad in a Northeasterly direction for an approximate distance of 264' +/- . Refer to Topo Map D.

All buried pipelines will be buried to a depth of 3 feet, except at road crossings where they will be buried to a depth of 4 feet.

Construction width of the right-of-way/pipeline route shall be restricted to 50 feet of disturbance.

5. **Location and Type of Water Supply:**

Water to be used for the drilling of the proposed well will be obtained from Dalbo Inc.'s underground well, located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner shall be used. The liner will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit. *As determined during the onsite inspection.*

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and a line installed that will tie into the existing SWD line (Ute 2-33C6, Sec. 33, T3S, R6W, and the Cedar Rim 15, Sec. 34, T3S, R6W). The produced water will then be disposed of at the Ute #1 Disposal, Sec. 15, T3S, R6W, via the SWD line. This request is in lieu of filing Form 3160-5, after initial production.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth. *As determined during the onsite inspection.*

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Corners shall be rounded as needed in order to control drainage.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with R649-3-16.

A plastic, nylon reinforced liner with felt shall be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

The pit topsoil shall be piled as shown on the Location Layout diagram.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s). *As determined during the onsite inspection.*

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

The wellsite and lease is located entirely on Private Surface. A hard copy of the Surface Owner Agreement shall be submitted as soon as it becomes available.

Mike Kendall
2720 E 1600 N
Layton, UT 84040
(801) 829-4134

Rebecca J. Hanks
3204 Elgin Drive
Salt Lake City, UT 84109
(801) 497-1932/(801) 466-2150

Mike & Shelley Enterprises
3204 Elgin Drive
Salt Lake City, UT 84109
(801) 497-1932/(801) 466-2150

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, and the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his contractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-of-Way for roads, pipelines, well sites, or other applicable facilities.

13. **Lessee's or Operator's Representative & Certification:**

Cheryl Cameron
Authorized Agent for
El Paso E&P Company, L.P.
1139 El Segundo NE
Albuquerque, NM 87113
(505) 344-9380

Murray Brooks
Drilling Manager
El Paso E&P Company, L.P.
1225 17TH Street, Suite 1900
Denver, CO 80202
(303) 382-6787

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso E&P Company, L.P. is considered to be the operator of the subject well. El Paso E&P Company, L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Lessee Statewide Blanket Bond No.400JU0708.

I hereby certify that the proposed drill site and access route has been inspected, and I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Name Cheryl Cameron
Cheryl Cameron

Date 06/15/06

Authorized Regulatory Agent for El Paso E&P Company, L.P.

EL PASO PRODUCTION OIL & GAS COMPANY
MORTENSEN #4-32A2
SECTION 32, T1S, R2W, U.S.B.&M.

PROCEED IN A NORTHWESTERLY DIRECTION FROM ROOSEVELT, UTAH APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 3.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTH DIRECTION APPROXIMATELY 0.25 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 11.9 MILES.

Company Name: El Paso Exploration & Production

Well Name: **Mortensen 4-32A2**

Field, County, State: Altamont - Bluebell, Duchesne, Utah

Surface Location: 750' FSL, 750' FWL, SW/SW SEC. 32, T1S, R2W

Objective Zone(s): Green River, Wasatch

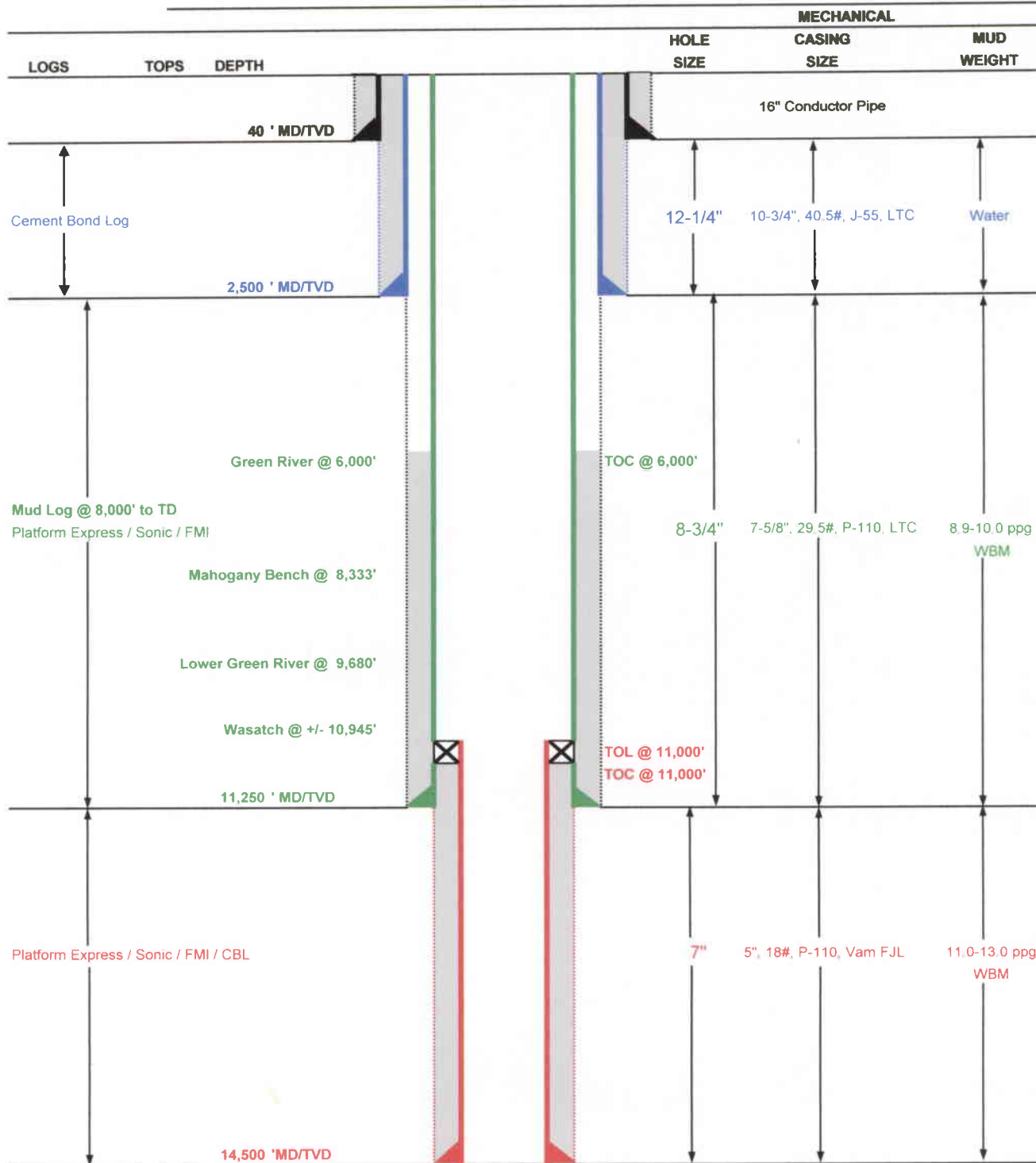
BOPE Info:

TD: 14,000' MD/TVD

AFE #:

BHL: Straight Hole

Elevation: 4,847'



DRILLING PROGRAM**CASING PROGRAM**

						DESIGN FACTORS		
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0 - 40'						
						3,130	1,580	629,000
SURFACE	10-3/4"	0 - 2,500'	40.50	J-55	LTC	2.23	1.35	3.13
						9,470	5,350	940,000
INTERMEDIATE	7-5/8"	0 - 11,250"	29.50	P-110	LTC	1.58	0.91	2.18
						13,940	13,470	353,000
PRODUCTION LINER	5"	11,000' - 14,500'	18.00	P-110	Vam FJL	1.80	1.37	2.23

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Lead	2,000	50/50 Poz +10% Cal -seal+8% Gel+ .25 pps Flocele	630	100%	12.50	1.98
	Tail	500	Premium Plus +2%CaCl ₂ + 25 pps Flocele	300	100%	15.60	1.20
INTERMEDIATE	Lead	6,000 - 8,700	Hi Fill + additives	70	0%	11.00	3.86
	Fill	2,700					
	Tail	8,700 - 11,250	50/50 Poz +0.25 lb/sk Flocele+5 pps Silicate	180	0%	13.50	1.46
	Fill	2,550	+ 0.1% HR-12 + .2% CFR-3				
PRODUCTION LINER	Fill	11,000 - 14,500	Premium + .5% Halad-344 + 35% SSA-1	300	10%	15.60	1.56
	Fill	3,500	+ 0.4% CFR-3 + .4% HR-12				
	Liner Lap	250					

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE

INTERMEDIATE

LINER

PROJECT ENGINEER(S):

Murray Brooks, Sam Bradley

MANAGER:

Carl Lakey

June 7, 2006

Express Mail

Rebecca J. Hanks and Monte J. Hanks, Wife and Husband, as Joint Tenants with Full Rights of Survivorship
3204 Elgin Dr.
Salt Lake City, UT 84109-2208

Re: Waiver of Archaeological Survey
El Paso E&P Company, LP
Mortensen 4-32A2 Oil and Gas Well
T1S-R2W, USB&M Sec. 32: Part of SW/4

Dear Mrs. & Mr. Hanks:

El Paso E&P Company, LP is preparing for the construction of a drill pad with access road and flow lines in preparation of a well to be drilled on the captioned lands. In preparation of this construction, El Paso respectfully requests that you agree to waive any such condition to prepare or cause to be prepared an Archaeological Survey.

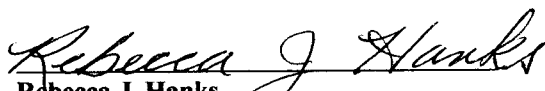
If you are agreeable to the forgoing, please sign and execute this release and waiver of the requirement by signing and returning one copy of this letter to the undersigned.


Transcontinent Oil Company

By: 
Agent

NOW THEREFORE,
I, THE UNDERSIGNED SURFACE OWNER IN CONSIDERATION OF THE PREMISES AND OTHER GOOD AND VALUABLE CONSIDERATION DO HEREBY AGREE AND ACCEPT THAT NO ARCHAEOLOGICAL SURVEY IS REQUIRED BY ME, AND AS SUCH EL PASO E&P COMPANY, LP IS HEREBY RELEASED FROM ANY OBLIGATION OR REQUIREMENT TO CONDUCT ANY ARCHAEOLOGICAL SURVEY OR ASSESMENT OF THE LANDS DESCRIBED ABOVE.

AGREED TO THIS 14th DAY OF June, 2006, BY:


Rebecca J. Hanks


Monte J. Hanks

ORIGINAL

COUNTY OF DUCHESNE)

WHEREAS, the undersigned John D. Whiteside, Jr. (affiant) whose mailing address is P.O. Box 790093, Vernal, UT 84079, being first duly sworn on oath, depose and say:


1. I am an Independent Oil and Gas Landman, representing El Paso E&P Company, LP (“El Paso”), in matters relating to surface access for operations of the referenced well.
2. El Paso owns operating rights on fee minerals and is proposing an oil and gas well named the Mortensen 4-32A2 (the “Well”), to be located on a parcel of real property located at T1S-R2W Sec. 32: SWSW – 750’FSL & 750’ FWL located and being on a part of three tract of land known as County Parcels No’s. (1) CVP-0002-0065, (2) CVP-0002-0066 & (3) CVP-0002-0068, Duchesne County, Utah (“Property”).
See Exhibit “A” Tax Roll Master Record.
3. While the minerals under the Property are owned by a number of individual fee mineral owners, the surface estate is owned by:

 - (1) Rebecca J. & Monty J. Hanks of 3205 Elgin Dr., Salt Lake City, UT 84109 phone 801/497-1932
 - (2) Mike & Shelly Enterprises of 2720 E. 1600 N., Layton, UT 84040 phone 801/546-2230 (Also being Mike Kendall’s entity)
 - (3) Mike Kendall of 2720 E. 1600 N., Layton, UT 84040 phone 801/546-2230
4. On May 18, 2005, I extended an offer letter to the Surface Owners for a Damage Settlement and Release (“SDR”), with an offer of \$5000 for the SDR and requested an Archeological Waiver (“AW”). A Right-of Way (“ROW”) for the access Road and Pipeline was also requested, offering to pay \$15 per rod for the ROW. See Exhibit “B” Offer Letter and SDR & ROW with Draft, attached hereto.
5. Several phone call were made to Mr. Kendall & Mrs. Hanks concerning the drilling of the said well.
6. On June 6, 2005, the second offer letter, was sent by Express Mail for a “Damage Settlement and Release” (“SDR”), with an offer of \$6000 for the SDR and requested an Archeological Waiver (“AW”). A Right-of Way (“ROW”) for the access Road and Pipeline was also requested, offering to pay \$15 per rod for the ROW. Being \$2,000 for Mr. & Mrs. Hanks and \$4,000 from Mike Kendall & Mike & Shelly Enterprises.
See Exhibit “C” Offer Letter and SDR & ROW with Draft, attached hereto.

7. Rebecca J. & Monty J. Hanks of 3205 Elgin Dr., Salt Lake City, UT 84109 phone 801/497-1932 have returned the signed SDR & ROW with AW. See Exhibit "D" attached hereto.
8. Several Phone call to Mr. Mike Kendall have been made with messages left for Mr. Kendall, of which he has not returned any of the most recent phone calls made.
9. We have not been able to secure a Damage Settlement and Release ("SDR"), or an Archeological Waiver ("AW") or a Right-of Way ("ROW") for the access Road and Pipeline from Mr. Kendall or Mike & Shelly Enterprises.

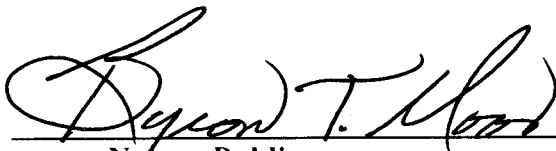
NOW THEREFORE, the undersigned affiant, John D. Whiteside, Jr., of lawful age, being first duly sworn, does represent and state that the facts are true and correct to the best of his knowledge.

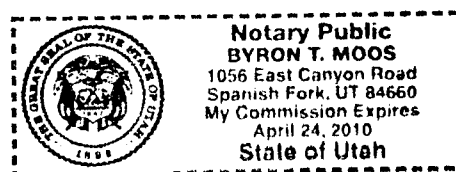
Signed this 22 day June, 2006.


By: John D. Whiteside, Jr.

STATE OF UTAH)
COUNTY OF DUCHESNE)

On the 22nd day of June, 2006 personally appeared John D. Whiteside, Jr., Affiant signer of the above instrument, who duly acknowledges to me that he executed the same.
WITNESS my hand and official seal.


Notary Public



Certified Copy

ORIGINAL

DAMAGE SETTLEMENT AND RELEASE

STATE OF UTAH §
COUNTY OF DUCHESNE §

Rebecca J. Hanks and Monte J. Hanks, Wife and Husband, as Joint Tenants with Full Rights of Survivorship whose address is, 3204 Elgin Dr., Salt Lake City, UT 84109-2208, hereafter referred to as "Surface Owner", acknowledges receipt of the sum of Two Thousand Dollars and 00/100 (\$2,000.00) from El Paso E&P Company, L.P. of 1001 Louisiana St., Houston, Texas 77002, hereafter referred to as "El Paso", being full settlement, satisfaction and discharge of any and all claims against El Paso, its agents, contractors, employees, successors and assigns for any and all injuries or damages of every character and description sustained by Surface Owner or Surface Owner's property as a result of operations associated with the drilling of Mortensen 4-32A2 Well to be located in T1S-R2W, USB&M Sec. 32: Part of SW/4; Also Described as Being Lots 65 Cedar View Properties Subdivision, (See attached Survey Plat being Exhibit "A" Attached hereto and made a part hereof.) Duchesne County, being 20.0 acres of land, more or less.

In addition, El Paso shall have the option, but not the obligation to land farm the mud cuttings generated by the drilling of the above mentioned well in compliance to the regulations set forth by the Department of Oil Gas and Minerals for the State of Utah

In consideration of the sum paid to Surface Owners as set out above, the undersigned hereby remise, release and forever discharge and give full acquittance to El Paso, its partners, successors and assigns from all and every actions, claim and demand against it as aforesaid.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Clerk's office.

Executed this 14 day of June, 2006.

SURFACE OWNER:

Rebecca J. Hanks

Monte J. Hanks

ACKNOWLEDGEMENT

THE STATE OF UTAH §
COUNTY OF Salt Lake §

Ent 386689 BR A478 P 109
Date: 22-JUN-2006 3:58PM
Fee: \$12.00 Check
Filed By: CMM
CAROLYNE MADSEN, Recorder
DUCHESNE COUNTY CORPORATION
For: TRANSCONTINENTAL OIL CO

This instrument was acknowledged before me on the 14 of June 2006, by Rebecca J. Hanks and Monte J. Hanks, Wife and Husband, as Joint Tenants with Full Rights of Survivorship.

Rana Stuberger
NOTARY PUBLIC
STATE OF UTAH

My Commission Expires: April 26, 2007

State of Utah
County of Duchesne
I, Carolyn Madsen, County Recorder in and for Duchesne County, State of Utah, do hereby certify that the above and foregoing is a true and correct copy of the original as the same is on file in my office.
Witness my hand and the seal of the County of Duchesne, State of Utah, this 22nd day of June, 2006.
Carolyn Madsen, Recorder
Deputy

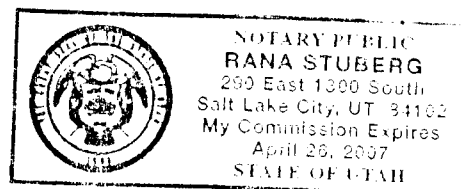
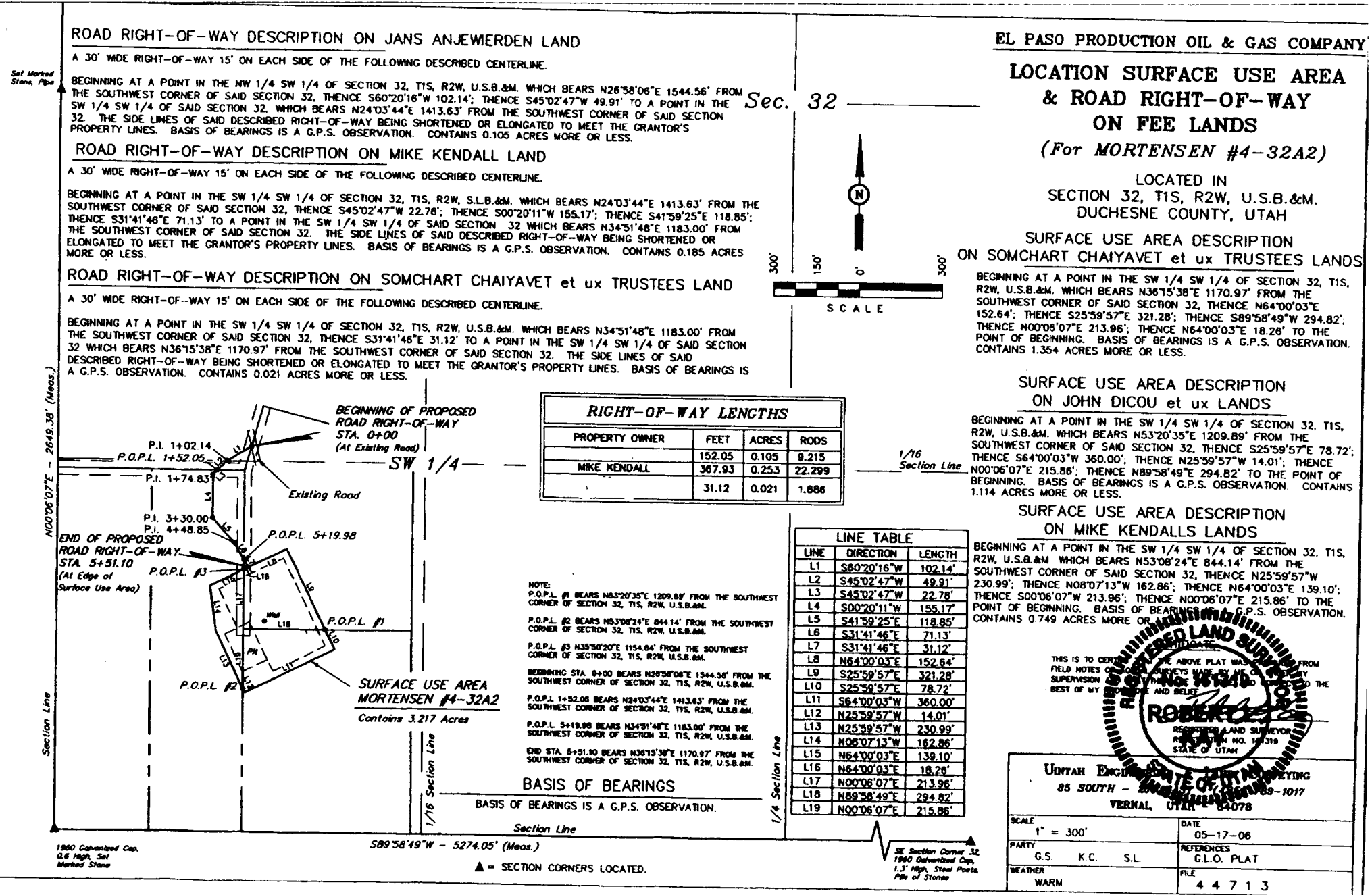


Exhibit "A" attached to that certain Damage Settlement Release dated June 14, 2006 by and between Rebecca J. Hanks and Monte J. Hanks to El Paso E&P Company, LP

Ent 386689 BK A0478 Pg 2110



February 6, 2006

DUCHESNE COUNTY CORPORATION
Tax Roll Master Record

11:19AM

Parcel: 00-0014-4679	Serial #:CVP-0002-0065	Entry:354431
Name: HANKS REBECCA J		
c/o Name:	Property Address:	
Address 1: 3204 ELGIN DR		
Address 2:		
City State Zip: SALT LAKE CITY	UT 84109-2208	Acres: 10.00
Status: Active	Year: 2006	District: 024 CEDARVIEW-MONTWELL SF 0.012933

Owners	Interest	Entry	Comment
HANKS REBECCA J		354431	(A0372/0706)
HANKS MONTE J		354431	(A0372/0706)

Property Information	2006 Values & Taxes				2005 Values & Taxes		
	Units/Acres	Market	Taxable	Taxes	Market	Taxable	Taxes
LF02 LAND REC UNIMPROVED	10.00	10,000	10,000	129.60	10,000	10,000	129.60
LP LATE PENALTY	0.00	0	0	0.00	0	0	10.00
Totals:	10.00	10,000	10,000	129.60	10,000	10,000	139.60

**** SPECIAL NOTE ****		2006 Taxes:	129.60	2005 Taxes:	139.60
Tax Rates for 2006 have NOT been set or approved. Any taxes levied shown on this printout for the year 2006 are subject to change!		Special Taxes:	0.00		
		Penalty:	0.00		
		Abatements: (0.00)		
		Payments: (0.00)		
		Amount Due:	129.60		

Back Tax Summary							
Year	Principal	Specials Total	Penalty	Interest Due	Interest Rate	Total Payments	Total Due
2005	129.60	0.00	10.00	1.39	10.25%	0.00	140.99
2004	122.86	0.00	10.00	12.03	8.25%	0.00	144.89
2003	11.38	0.00	0.00	1.55	7.00%	124.06	12.93
2002	0.00	0.00	0.00	0.00	6.75%	138.28	0.00
2001	0.00	0.00	0.00	0.00	7.25%	138.71	0.00
2000	0.00	0.00	0.00	0.00	12.00%	73.71	0.00

Legal Description	
LOT 65 UNIT 2 PHASE 3 CEDAR VIEW PROPERTIES 10.00 AC	

History	
ZONE A/R-1 DISTRICT CHANGE SEE RESOLUTION # 04-3 CEDARVIEW-MONTWELL 4-16-04	

February 6, 2006

DUCHESNE COUNTY CORPORATION
Tax Roll Master Record

11:19AM

Parcel: 00-0014-4687	Serial #:CVP-0002-0066	Entry:339738
Name: MIKE & SHELLEY ENTERPRISES		
c/o Name:	Property Address:	
Address 1: 2720 E 1600 N		
Address 2: PO BOX 1846		
City State Zip: LAYTON	UT 84040-7789	Acres: 10.00
Status: Active	Year: 2006	District: 024 CEDARVIEW-MONTWELL SF 0.012933

Owners	Interest	Entry	Comment
MIKE & SHELLEY ENTERPRISES		339738	(A0331/0784)

Property Information	2006 Values & Taxes				2005 Values & Taxes		
	Units/Acres	Market	Taxable	Taxes	Market	Taxable	Taxes
LF02 LAND REC UNIMPROVED	10.00	10,000	10,000	129.60	10,000	10,000	129.60
Totals:	10.00	10,000	10,000	129.60	10,000	10,000	129.60

**** SPECIAL NOTE ****		2006 Taxes:	129.60	2005 Taxes:	129.60
Tax Rates for 2006 have NOT been set or approved. Any taxes levied shown on this printout for the year 2006 are subject to change!		Special Taxes:	0.00		
		Penalty:	0.00		
		Abatements: (0.00)		
		Payments: (0.00)		
		Amount Due:	129.60		

Back Tax Summary							
Year	Principal	Specials Total	Penalty	Interest Due	Interest Rate	Total Payments	Total Due
2004	0.00	0.00	0.00	0.00	8.25%	136.54	0.00
2003	0.00	0.00	0.00	0.00	7.00%	146.60	0.00
2002	0.00	0.00	0.00	0.00	6.75%	158.63	0.00
2001	0.00	0.00	0.00	0.00	7.25%	167.47	0.00
2000	0.00	0.00	0.00	0.00	12.00%	95.99	0.00

Legal Description
LOT 66 UNIT 2 PHASE 3 CEDAR VIEW PROPERTIES 10.00 AC

History
ZONE A/R-1 DISTRICT CHANGE SEE RESOLUTION # 04-3 CEDARVIEW-MONTWELL 4-16-04

DUCHESNE COUNTY CORPORATION
Tax Roll Master Record

June 22, 2006

4:02:16PM

Parcel: 00-0014-4703	Serial #:CVP-0002-0068	Entry:384657
Name: KENDALL MIKE	<div>Property Address:</div> <div></div>	
c/o Name:		
Address 1: P O BOX 1847		
Address 2:		
City State Zip: LAYTON		
Acres: 10.00		
Status: Active	Year: 2006	District: 024 CEDARVIEW-MONTWELL SF 0.012933

Owners	Interest	Entry	Comment
KENDALL MIKE		384657	(A0471/0107)

Property Information	2006 Values & Taxes				2005 Values & Taxes		
	Units/Acres	Market	Taxable	Taxes	Market	Taxable	Taxes
LF02 LAND REC UNIMPROVED	10.00	12,000	12,000	155.20	10,000	10,000	129.60
LP LATE PENALTY	0.00	0	0	0.00	0	0	10.00
Totals:	10.00	12,000	12,000	155.20	10,000	10,000	139.60

**** SPECIAL NOTE **** Tax Rates for 2006 have NOT been set or approved. Any taxes levied shown on this printout for the year 2006 are subject to change!	2006 Taxes:	155.20	2005 Taxes:	139.60
	Special Taxes:	0.00		
	Penalty:	0.00		
	Abatements: (0.00)		
	Payments: (0.00)		
	Amount Due:	155.20		
			NO BACK TAXES	

Back Tax Summary							
Year	Principal	Specials Total	Penalty	Interest Due	Interest Rate	Total Payments	Total Due
2005	0.00	0.00	0.00	0.00	10.25%	143.18	0.00
2004	0.00	0.00	0.00	0.00	8.25%	146.56	0.00
2003	0.00	0.00	0.00	0.00	7.00%	155.17	0.00
Totals:	0.00	0.00	0.00	0.00		444.91	0.00

Legal Description
LOT 68 UNIT 2 PHASE 3 CEDAR VIEW PROPERTIES 10.00 AC

History
ZONE A/R-1 DISTRICT CHANGE SEE RESOLUTION # 04-3 CEDARVIEW-MONTWELL 4-16-04

Exhibit 'B'
Transcontinent Oil Company

May 18, 2005
Express Mail

Rebecca J. Hanks
3204 Elgin Dr.
Salt Lake City, UT 84109-2208

Re: Well Site, Road & Pipeline Right-of-Way
El Paso E&P Company, LP
Mortensen 4-32A2 Oil and Gas Well
T1S-R2W, USB&M Sec. 32: Part of SW/4

Dear Ms. Hanks;

In reference to our telephone conversation concerning the drilling of the referenced well on the surface that you own.

El Paso ("EP") is preparing to build the drill pad and access road to its well location as indicated in the caption above. The first step in the process is to survey the location, this is being done and when it is completed I will provide a copy of the survey to you.

EP has requested that I make an offer to you as it pertains to damages for the proposed test well. EP has staked the Well at 750 feet from the South Line and 750 feet from the West Line of the Section. This location will fall at the corner of lot 65 of Cedar View Properties Subdivision (see attached map).

It is my understanding the you own Lot 65 which will put approximately 1/3 of the Well surface location on these lots and 2/3 of the location on Lots 66 & 68, which as you know is owned by Mike Kendall.

If you want to meet at the land or have an El Paso representative come to your office or home (or a location of your choice) and discuss the location, road and pipeline please contact me at the number below.

I have included, a Damage Settlement and Release, a Right-of-Way Agreement (ROW) for the road and pipeline to be built, for your review. El Paso expects to use approximately 3.5 acres for the well site and is offering a total of \$5,000.00 for the well site damages. El Paso pays \$15 a rod, for the ROW, for the road and pipeline that they are going to build.

Please review and sign before a Notary the enclosed: 1) Damage Settlement and Release, 2) Right-of-Way Agreement, 3) Archaeological Waiver and keep the copy for your records. Also enclosed is a Draft for \$1500.00 which covers your share of the Well site damages.

When the Survey is completed we will know the route for the Road & Pipeline Right-of-Way and will pay you accordingly. Please return the signed originals in the envelope provided and take the Draft to your Bank for collection.

If you have any questions, please contact me as soon as possible to discuss these matters at 435-738-8991 office, 435-738-8992 fax, 435-790-0450 cell phone, email at landpro@easilink.com.

Sincerely,

John Whiteside

621 17th St., Suite 1201, Denver, CO 80293-1201
Phone (303) 298-8108 – Fax (303) 298-8152

THIS IS A COLLECTION ITEM
NOT A CASH ITEM

CUSTOMER DRAFT
With privilege of Re-Draft

COLLECT DIRECTLY THROUGH – **CHASE BANK OF TEXAS** Draft Number
Attention: Collections
P.O. BOX 2668
HOUSTON, TX 77252-2668

DATE: May 18, 2006

30 Banking Days After Sight and Subject to Approval of Title

Pay to the Order of **Rebecca J. Hanks** **\$1500.00**
3204 Elgin Dr., Salt Lake City, UT 84109-2208

OneThousand Five Hundred and 00/100s***Dollars**

Consideration for Grantor(s) **Surface Damage Release** covering lands in T1S-R2W, USM Section 32: part of SW/4, being Lots 65 Cedar View Subdivision containing 10.00 Gross Acres more or less and located in Duchesne County, Utah.

Prospect ALTAMONT BLUE BELL 2006 County Duchesne State Utah

TO: El Paso E&P Company, LP
1001 Louisiana St
Houston, TX 77002

Void if deposited for collection after 90 days.

John Whiteside, Landman

Code: County: Duchesne State: Utah Gross Acres

T1S-R2W, USB&M Sec. 32: Part of SW/4;
Also Described as Being Lots 65 Cedar View Properties Subdivision.

10.00 Well Location Damages Mortensen 4-32A2

Surface Damage \$1500.00

ENDORSEMENT(S)

Lessee has the right to withhold 31% of bonus consideration if valid SS # or Taxpayer I.D. is not provided in accordance with IRS Code section 3406.

Neither forwarding bank nor payee(s) nor the grantor(s) of such lease or conveyance may demand return of this draft or any accompanying papers prior to expiration of the time fixed above. Upon payment hereof the collecting bank shall deliver this draft and any accompanying papers to Payee and remit payment to forwarding bank. If payment is not made before expiration of the time fixed above, collecting bank shall return this draft and any accompanying papers to the forwarding bank with no liability to any of the parties hereto..

With the endorsement hereof, Payee acknowledges the sufficiency of the consideration for the lease attached hereto.

X _____

X _____

DAMAGE SETTLEMENT AND RELEASE

STATE OF UTAH §
 §
COUNTY OF DUCHESNE §

Rebecca J. Hanks whose address is, **3204 Elgin Dr., Salt Lake City, UT 84109-2208**, hereafter referred to as "Surface Owner", acknowledges receipt of the sum of Three Thousand Five Hundred Dollars and 00/100 (\$3,500.00) from El Paso E&P Company, L.P. of 1001 Louisiana St., Houston, Texas 77002, hereafter referred to as "El Paso", being full settlement, satisfaction and discharge of any and all claims against El Paso, its agents, contractors, employees, successors and assigns for any and all injuries or damages of every character and description sustained by Surface Owner or Surface Owner's property as a result of operations associated with the drilling of **Mortensen 4-32A2** Well to be located in **T1S-R2W, USB&M Sec. 32: Part of SW/4; Also Described as Being Lots 65 Cedar View Properties Subdivision**, (see attached Survey Plat being Exhibit "A" Attached hereto and made a part hereof) Duchesne County, being 10.0 acres of land, more or less.

In addition, El Paso shall have the option, but not the obligation to land farm the mud cuttings generated by the drilling of the above mentioned well in compliance to the regulations set forth by the Department of Oil Gas and Minerals for the State of Utah

In consideration of the sum paid to Surface Owners as set out above, the undersigned hereby remise, release and forever discharge and give full acquittance to El Paso, its partners, successors and assigns from all and every actions, claim and demand against it as aforesaid.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Clerk's office.

Executed this _____ day of _____, 2006.

SURFACE OWNER:

Rebecca J. Hanks

ACKNOWLEDGEMENT

THE STATE OF UTAH §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on the _____ of _____, 2006, by **Rebecca J. Hanks.**

NOTARY PUBLIC
STATE OF UTAH

My Commission Expires: _____

Transcontinent Oil Company

May 18, 2005
Express Mail

Rebecca J. Hanks
3204 Elgin Dr.
Salt Lake City, UT 84109-2208

Re: Waiver of Archaeological Survey
El Paso E&P Company, LP
Mortensen 4-32A2 Oil and Gas Well
T1S-R2W, USB&M Sec. 32: Part of SW/4

Dear Ms. J. Hanks:

El Paso E&P Company, LP is preparing for the construction of a drill pad with access road and flow lines in preparation of a well to be drilled on the captioned lands. In preparation of this construction, El Paso respectfully requests that you agree to waive any such condition to prepare or cause to be prepared an Archaeological Survey.

If you are agreeable to the forgoing, please sign and execute this release and waiver of the requirement by signing and returning one copy of this letter to the undersigned.

Transcontinent Oil Company

By: _____
Agent

NOW THEREFORE,
I, THE UNDERSIGNED SURFACE OWNER IN CONSIDERATION OF THE PREMISES AND
OTHER GOOD AND VALUABLE CONSIDERATION DO HEREBY AGREE AND ACCEPT
THAT NO ARCHAEOLOGICAL SURVEY IS REQUIRED BY ME, AND AS SUCH EL PASO
E&P COMPANY, LP IS HEREBY RELEASED FROM ANY OBLIGATION OR REQUIREMENT
TO CONDUCT ANY ARCHAEOLOGICAL SURVEY OR ASSESMENT OF THE LANDS
DESCRIBED ABOVE.

AGREED TO THIS _____ DAY OF _____, 2006, BY:

Rebecca J. Hanks

Transcontinent Oil Company

May 18, 2005
Express Mail

Mike Kendall
2720 E. 1600 N.
Layton, UT 84040-7789

Re: Well Site, Road & Pipeline Right-of-Way
El Paso E&P Company, LP
Mortensen 4-32A2 Oil and Gas Well
T1S-R2W, USB&M Sec. 32: Part of SW/4

Dear Mr. Kendall;

In reference to our telephone conversation concerning the drilling of the referenced well on the surface that you own.

El Paso ("EP") is preparing to build the drill pad and access road to its well location as indicated in the caption above. The first step in the process is to survey the location, this is being done and when it is completed I will provide a copy of the survey to you.

EP has requested that I make an offer to you as it pertains to damages for the proposed test well. EP has staked the Well at 750 feet from the South Line and 750 feet from the West Line of the Section. This location will fall at the corner of lot 66, 65 & 68 of Cedar View Properties Subdivision (see attached map).

It is my understanding the you own Lots 66 & 68, which will put approximately 2/3 of the Well surface location on these lots and 1/3 of the location on Lot 65 which as you know is owned by Rebecca Hanks.

If you want to meet at the land or have an El Paso representative come to your office or home (or a location of your choice) and discuss the location, road and pipeline please contact me at the number below.

I have included, a Damage Settlement and Release, a Right-of-Way Agreement (ROW) for the road and pipeline to be built, for your review. El Paso expects to use approximately 3.5 acres for the well site and is offering a total of \$5,000.00 for the well site damages. El Paso pays \$15 a rod, for the ROW, for the road and pipeline that they are going to build.

Please review and sign before a Notary the enclosed: 1) Damage Settlement and Release, 2) Right-of-Way Agreement, 3) Archaeological Waiver and keep the copy for your records. Also enclosed is a Draft for \$3500.00 which covers your share of the Well site damages.

When the Survey is completed we will know the route for the Road & Pipeline Right-of-Way and will pay you accordingly. Please return the signed originals in the envelope provided and take the Draft to your Bank for collection.

If you have any questions, please contact me as soon as possible to discuss these matters at 435-738-8991 office, 435-738-8992 fax, 435-790-0450 cell phone, email at landpro@easilink.com.

Sincerely,

John Whiteside

621 17th St., Suite 1201, Denver, CO 80293-1201
Phone (303) 298-8108 – Fax (303) 298-8152

THIS IS A COLLECTION ITEM
NOT A CASH ITEM

CUSTOMER DRAFT
With privilege of Re-Draft

COLLECT DIRECTLY THROUGH – **CHASE BANK OF TEXAS** *Draft Number*
Attention: Collections
P.O. BOX 2668
HOUSTON, TX 77252-2668

DATE: May 18, 2006

30 Banking Days After Sight and Subject to Approval of Title

Pay to the Order of **Mike Kendall, Individually and as President of Mike & Shelly Enterprises, Inc., a Utah Corporation** **\$3500.00**
2720 E. 1600 N., Layton, UT 84040-7789

Three Thousand Five Hundred and 00/100s***----- Dollars**

Consideration for Grantor(s) **Surface Damage Release** covering lands in T1S-R2W, USM Section 32: part of SW/4, being Lots 66 & 68 Cedar View Subdivision containing 20.00 Gross Acres more or less and located in Duchesne County, Utah.

Prospect ALTAMONT BLUE BELL 2006 County Duchesne State Utah

TO: El Paso E&P Company, LP
1001 Louisiana St
Houston, TX 77002

Void if deposited for collection after 90 days.

John Whiteside, Landman

Code: County: Duchesne State: Utah Gross Acres

T1S-R2W, USB&M Sec. 32: Part of SW/4;
Also Described as Being Lots 66 & 68 Cedar View Properties Subdivision.

20.00 Well Location Damages Mortensen 4-32A2

Surface Damage \$3500.00

ENDORSEMENT(S)

Lessee has the right to withhold 31% of bonus consideration if valid SS # or Taxpayer I.D. is not provided in accordance with IRS Code section 3406.

Neither forwarding bank nor payee(s) nor the grantor(s) of such lease or conveyance may demand return of this draft or any accompanying papers prior to expiration of the time fixed above. Upon payment hereof the collecting bank shall deliver this draft and any accompanying papers to Payee and remit payment to forwarding bank. If payment is not made before expiration of the time fixed above, collecting bank shall return this draft and any accompanying papers to the forwarding bank with no liability to any of the parties hereto..

With the endorsement hereof, Payee acknowledges the sufficiency of the consideration for the lease attached hereto.

X _____

X _____

DAMAGE SETTLEMENT AND RELEASE

STATE OF UTAH §
 §
COUNTY OF DUCHESNE §

Mike Kendall, Individually and as President of Mike & Shelly Enterprises, Inc., a Utah Corporation whose address is, **2720 E. 1600 N., Layton, UT 84040-7789** hereafter referred to as "Surface Owner", acknowledges receipt of the sum of Three Thousand Five Hundred Dollars and 00/100 (\$3,500.00) from El Paso E&P Company, L.P. of 1001 Louisiana St., Houston, Texas 77002, hereafter referred to as "El Paso", being full settlement, satisfaction and discharge of any and all claims against El Paso, its agents, contractors, employees, successors and assigns for any and all injuries or damages of every character and description sustained by Surface Owner or Surface Owner's property as a result of operations associated with the drilling of **Brotherson 2-26B4** Well to be located in **T1S-R2W, USB&M Sec. 32: Part of SW/4; Also Described as Being Lots 66 & 68 Cedar View Properties Subdivision**, (see attached Survey Plat being Exhibit "A" Attached hereto and made a part hereof) Duchesne County, being 20.0 acres of land, more or less.

In addition, El Paso shall have the option, but not the obligation to land farm the mud cuttings generated by the drilling of the above mentioned well in compliance to the regulations set forth by the Department of Oil Gas and Minerals for the State of Utah

In consideration of the sum paid to Surface Owners as set out above, the undersigned hereby remise, release and forever discharge and give full acquittance to El Paso, its partners, successors and assigns from all and every actions, claim and demand against it as aforesaid.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Clerk's office.

Executed this ____ day of _____, 2006.

SURFACE OWNER:

**By: Mike Kendall, Individually and as President
of Mike & Shelly Enterprises, Inc., a Utah Corporation**
Attest:

Secretary of Mike & Shelly Enterprises, Inc., a Utah Corporation

ACKNOWLEDGEMENT

THE STATE OF UTAH §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on the ____ of _____ 2006, by **Mike Kendall, Individually and as President of Mike & Shelly Enterprises, Inc., a Utah Corporation and _____ Secretary of said Corporation, by and for said corporation.**

NOTARY PUBLIC
STATE OF UTAH

My Commission Expires: _____

Transcontinent Oil Company

May 18, 2005
Express Mail

Mike Kendall
2720 E. 1600 N.
Layton, UT 84040-7789

Re: Waiver of Archaeological Survey
El Paso E&P Company, LP
Mortensen 4-32A2 Oil and Gas Well
T1S-R2W, USB&M Sec. 32: Part of SW/4

Dear Mr. Kendall:

El Paso E&P Company, LP is preparing for the construction of a drill pad with access road and flow lines in preparation of a well to be drilled on the captioned lands. In preparation of this construction, El Paso respectfully requests that you agree to waive any such condition to prepare or cause to be prepared an Archaeological Survey.

If you are agreeable to the forgoing, please sign and execute this release and waiver of the requirement by signing and returning one copy of this letter to the undersigned.

Transcontinent Oil Company

By: _____
Agent

NOW THEREFORE,
I, THE UNDERSIGNED SURFACE OWNER IN CONSIDERATION OF THE PREMISES AND
OTHER GOOD AND VALUABLE CONSIDERATION DO HEREBY AGREE AND ACCEPT
THAT NO ARCHAEOLOGICAL SURVEY IS REQUIRED BY ME, AND AS SUCH EL PASO
E&P COMPANY, LP IS HEREBY RELEASED FROM ANY OBLIGATION OR REQUIREMENT
TO CONDUCT ANY ARCHAEOLOGICAL SURVEY OR ASSESMENT OF THE LANDS
DESCRIBED ABOVE.

AGREED TO THIS _____ DAY OF _____, 2006, BY:

Mike Kendall, Individually and as
President of Mike & Shelly Enterprises, Inc., a Utah Corporation

Exhibit 'c'
Transcontinent Oil Company

June 7, 2006

Express Mail

Mike Kendall
2270 E. 1600 N.
Layton, UT 84040

Re: Well Site, Road & Pipeline Right-of-Way
El Paso E&P Company, LP
Mortensen 4-32A2 Oil and Gas Well
T1S-R2W, USB&M Sec. 32: Part of SW/4

Dear Mr. Kendall;

I'm an Independent Landman working for El Paso E&P Company, LP, "El Paso."

El Paso is going to drill an oil and gas well called the Mortensen 4-32A2 well in the SW/4 of Section 32, T1S-R2W, Duchesne County, Utah of which you are a partial surface owner.

We are preparing to build the well-site and to do an on-site inspection with officials from the State of Utah, our field engineer, and other concerned parties and we would like you or your agent to also be present or sign the enclosed forms and return them to us with your approval.

The exploration process will include building a well site, road and pipeline on your land.

I have included a Damage Settlement and Release, a Right-of-Way Agreement (ROW) for the road and pipeline to be built, for your review. El Paso expects to use approximately 3.5 acres for the well site and is offering a total of \$6,000.00 for the well site damages. El Paso pays \$15 a rod, for the ROW, for the road and pipeline that they are going to build.

Please review and sign before a Notary the enclosed: 1) Damage Settlement and Release, 2) Right-of-Way Agreement, 3) Archaeological Waiver and keep the copy for your records. Also enclosed is a Draft for \$4,000.00 which covers your share of the Well site damages.

When the Survey is completed we will know the route for the Road & Pipeline Right-of-Way and will pay you accordingly. Please return the signed originals to me in the postage-paid envelope provided and take the Draft to your Bank for collection.

This is the second notice that we are going to build a well location on your land. We would appreciate your cooperation in this matter and hope to continually work together in a productive manner.

If you have any questions, please contact me as soon as possible to discuss these matters at 435-738-8991 office, 435-738-8992 fax, 435-790-0450 cell phone, email at landpro@easilink.com.

Sincerely,

John Whiteside
Independent Landman

621 17th St., Suite 1201, Denver, CO 80293-1201
Phone (303) 298-8108 – Fax (303) 298-8152

THIS IS A COLLECTION ITEM
NOT A CASH ITEM

CUSTOMER DRAFT
With privilege of Re-Draft

COLLECT DIRECTLY THROUGH – **CHASE BANK OF TEXAS** *Draft Number*
Attention: Collections
P.O. BOX 2668
HOUSTON, TX 77252-2668

DATE: June 7, 2006

30 Banking Days After Sight and Subject to Approval of Title

Pay to the Order of **Mike Kendall, Individually and as President of Mike & Shelly Enterprises, Inc., a Utah Corporation** **\$4,000.00**
2720 E. 1600 N., Layton, UT 84040-7789

Four Thousand and 00/100s***** Dollars

Consideration for Grantor(s) **Surface Damage Release** covering lands in T1S-R2W, USM Section 32: part of SW/4, being Lots 66 & 68 Cedar View Subdivision containing 20.00 Gross Acres more or less and located in Duchesne County, Utah.

Prospect ALTAMONT BLUE BELL 2006 County Duchesne State Utah

TO: El Paso E&P Company, LP
1001 Louisiana St
Houston, TX 77002

Void if deposited for collection after 90 days.

John Whiteside, Landman

Code: County: Duchesne State: Utah Gross Acres

T1S-R2W, USB&M Sec. 32: Part of SW/4;
Also Described as Being Lots 66 & 68 Cedar View Properties Subdivision.

20.00 Well Location Damages Mortensen 4-32A2

Surface Damage \$4,000.00

ENDORSEMENT(S)

Lessee has the right to withhold 31% of bonus consideration if valid SS # or Taxpayer I.D. is not provided in accordance with IRS Code section 3406.

Neither forwarding bank nor payee(s) nor the grantor(s) of such lease or conveyance may demand return of this draft or any accompanying papers prior to expiration of the time fixed above. Upon payment hereof the collecting bank shall deliver this draft and any accompanying papers to Payee and remit payment to forwarding bank. If payment is not made before expiration of the time fixed above, collecting bank shall return this draft and any accompanying papers to the forwarding bank with no liability to any of the parties hereto..

With the endorsement hereof, Payee acknowledges the sufficiency of the consideration for the lease attached hereto.

X_____

X_____

DAMAGE SETTLEMENT AND RELEASE

STATE OF UTAH §
 §
COUNTY OF DUCHESNE §

Mike Kendall, Individually and as President of Mike & Shelly Enterprises, Inc., a Utah Corporation whose address is, **2720 E. 1600 N., Layton, UT 84040-7789** hereafter referred to as "Surface Owner", acknowledges receipt of the sum of Four Thousand Dollars and 00/100 (\$4,000.00) from El Paso E&P Company, L.P. of 1001 Louisiana St., Houston, Texas 77002, hereafter referred to as "El Paso", being full settlement, satisfaction and discharge of any and all claims against El Paso, its agents, contractors, employees, successors and assigns for any and all injuries or damages of every character and description sustained by Surface Owner or Surface Owner's property as a result of operations associated with the drilling of **Mortensen 4-32A2** Well to be located in **T1S-R2W, USB&M Sec. 32: Part of SW/4; Also Described as Being Lots 66 & 68 Cedar View Properties Subdivision,** (see attached Survey Plat being Exhibit "A" Attached hereto and made a part hereof) Duchesne County, being 20.0 acres of land, more or less.

In addition, El Paso shall have the option, but not the obligation to land farm the mud cuttings generated by the drilling of the above mentioned well in compliance to the regulations set forth by the Department of Oil Gas and Minerals for the State of Utah

In consideration of the sum paid to Surface Owners as set out above, the undersigned hereby remise, release and forever discharge and give full acquittance to El Paso, its partners, successors and assigns from all and every actions, claim and demand against it as aforesaid.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Clerk's office.

Executed this _____ day of _____, 2006.

SURFACE OWNER:

**By: Mike Kendall, Individually and as President
of Mike & Shelly Enterprises, Inc., a Utah Corporation**
Attest:

Secretary of Mike & Shelly Enterprises, Inc., a Utah Corporation

ACKNOWLEDGEMENT

THE STATE OF UTAH §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on the _____ of _____ 2006, by **Mike Kendall, Individually and as President of Mike & Shelly Enterprises, Inc., a Utah Corporation and _____ Secretary of said Corporation, by and for said corporation.**

NOTARY PUBLIC
STATE OF UTAH

My Commission Expires: _____

RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
 } :SS
COUNTY OF DUCHESNE }

FOR AND IN CONSIDERATION OF TEN & 00/100ths DOLLARS (\$10.00) and other good and valuable consideration, in hand paid to : **Mike Kendall, Individually and as President of Mike & Shelly Enterprises, Inc., a Utah Corporation**

whose address is, **2720 E. 1600 N., Layton, UT 84040-7789**

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to **El Paso E&P Company, L.P.** ("GRANTEE"), of **1001 Louisiana St, Houston, Texas 77002**, its successors or assigns, a right-of-way to construct, maintain and use a road for the purpose of drilling, operating and maintaining a well or wells for the production of the oil and/or gas, along with the right to lay, construct, maintain, alter, inspect, repair, replace, change the size of, operate, and remove a pipeline and from time to time additional pipeline or pipelines, drips, valves, electrical power lines, whether buried or overhead, cathodic equipment, and all appurtenances convenient for the maintenance and operation of said lines and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said road and lands for any purpose necessary or incidental to the drilling, operating and maintaining a well or wells owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in Duchesne County, State of Utah , to-wit:

T1S-R2W, USB&M Sec. 32: Part of SW/4; Also Described as Being Lots 66 & 68 Cedar View Properties Subdivision.
See attached Survey Plat being Exhibit "A" Attached hereto and made a part hereof.

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

Grantee to have the right to select, change or alter the routes of all pipelines and roads herein authorized to be laid under, upon, over and through the above described premises. Where possible, all pipelines installed hereunder shall be buried a minimum of thirty-six (36") Inches. Grantor shall not place anything over or so close to any pipeline, road, or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of pipelines. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the pipelines, roads, and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Sixty (60') feet for construction and forty (40') feet permanent easement. Pipelines and disturbed ground not in the permanent road easement to be reseeded once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **El Paso E&P Company, L.P.** its successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this _____ day of _____, 2006.

Grantor:

**Mike Kendall, Individually and as President of
Mike & Shelly Enterprises, Inc., a Utah Corporation**

Attest:

**Secretary of Mike & Shelly Enterprises, Inc.,
a Utah Corporation**

ACKNOWLEDGEMENT

THE STATE OF UTAH §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on the ____ of _____2006, by **Mike Kendall, Individually and as President of Mike & Shelly Enterprises, Inc., a Utah Corporation** and _____
Secretary of said Corporation, by and for said corporation.

NOTARY PUBLIC
STATE OF UTAH

My Commission Expires: _____

Transcontinent Oil Company

June 7, 2006

Express Mail

Mike Kendall
2720 E. 1600 N.
Layton, UT 84040-7789

Re: Waiver of Archaeological Survey
El Paso E&P Company, LP
Mortensen 4-32A2 Oil and Gas Well
T1S-R2W, USB&M Sec. 32: Part of SW/4

Dear Mr. Kendall:

El Paso E&P Company, LP is preparing for the construction of a drill pad with access road and flow lines in preparation of a well to be drilled on the captioned lands. In preparation of this construction, El Paso respectfully requests that you agree to waive any such condition to prepare or cause to be prepared an Archaeological Survey.

If you are agreeable to the forgoing, please sign and execute this release and waiver of the requirement by signing and returning one copy of this letter to the undersigned.

Transcontinent Oil Company

By: _____
Agent

NOW THEREFORE,
I, THE UNDERSIGNED SURFACE OWNER IN CONSIDERATION OF THE PREMISES AND
OTHER GOOD AND VALUABLE CONSIDERATION DO HEREBY AGREE AND ACCEPT
THAT NO ARCHAEOLOGICAL SURVEY IS REQUIRED BY ME, AND AS SUCH EL PASO
E&P COMPANY, LP IS HEREBY RELEASED FROM ANY OBLIGATION OR REQUIREMENT
TO CONDUCT ANY ARCHAEOLOGICAL SURVEY OR ASSESMENT OF THE LANDS
DESCRIBED ABOVE.

AGREED TO THIS _____ DAY OF _____, 2006, BY:

Mike Kendall, Individually and as
President of Mike & Shelly Enterprises, Inc., a Utah Corporation

Transcontinent Oil Company

June 7, 2006

Express Mail

Rebecca & Monte Hanks
3204 Elgin Dr.
Salt Lake City, UT 84109-2208

Re: Well Site, Road & Pipeline Right-of-Way
El Paso E&P Company, LP
Mortensen 4-32A2 Oil and Gas Well
T1S-R2W, USB&M Sec. 32: Part of SW/4

Dear Mr. & Mrs. Hanks;

I'm an Independent Landman working for El Paso E&P Company, LP, "El Paso."

El Paso is going to drill an oil and gas well called the Mortensen 4-32A2 well in the SW/4 of Section 32, T1S-R2W, Duchesne County, Utah of which you are a partial surface owner.

We are preparing to build the well-site and to do an on-site inspection with officials from the State of Utah, our field engineer, and other concerned parties and we would like you or your agent to also be present or sign the enclosed forms and return them to us with your approval.

The exploration process will include building a well site, road and pipeline on your land.

I have included a Damage Settlement and Release, a Right-of-Way Agreement (ROW) for the road and pipeline to be built, for your review. El Paso expects to use approximately 3.5 acres for the well site and is offering a total of \$6,000.00 for the well site damages. El Paso pays \$15 a rod, for the ROW, for the road and pipeline that they are going to build.

Please review and sign before a Notary the enclosed: 1) Damage Settlement and Release, 2) Right-of-Way Agreement, 3) Archaeological Waiver and keep the copy for your records. Also enclosed is a Draft for \$2,000.00 which covers your share of the Well site damages.

When the Survey is completed we will know the route for the Road & Pipeline Right-of-Way and will pay you accordingly. Please return the signed originals to me in the postage-paid envelope provided and take the Draft to your Bank for collection.

This is the second notice that we are going to build a well location on your land. We would appreciate your cooperation in this matter and hope to continually work together in a productive manner.

If you have any questions, please contact me as soon as possible to discuss these matters at 435-738-8991 office, 435-738-8992 fax, 435-790-0450 cell phone, email at landpro@easilink.com.

Sincerely,

John Whiteside
Independent Landman

621 17th St., Suite 1201, Denver, CO 80293-1201
Phone (303) 298-8108 – Fax (303) 298-8152

THIS IS A COLLECTION ITEM
NOT A CASH ITEM

CUSTOMER DRAFT
With privilege of Re-Draft

COLLECT DIRECTLY THROUGH – CHASE BANK OF TEXAS
Attention: Collections
P.O. BOX 2668
HOUSTON, TX 77252-2668
Draft Number

DATE: June 7, 2006

30 Banking Days After Sight and Subject to Approval of Title

Pay to the Order of **Rebecca J. Hanks & Monte J. Hanks** **\$2,000.00**

3204 Elgin Dr., Salt Lake City, UT 84109-2208

TwoThousand and 00/100s***** **Dollars**

Consideration for Grantor(s) **Surface Damage Release** covering lands in T1S-R2W, USM Section 32: part of SW/4, being Lots 65 Cedar View Subdivision containing 10.00 Gross Acres more or less and located in Duchesne County, Utah.

Prospect ALTAMONT BLUE BELL 2006 County Duchesne State Utah

TO: El Paso E&P Company, LP
1001 Louisiana St
Houston, TX 77002

Void if deposited for collection after 90 days.

John Whiteside, Landman

Code: County: Duchesne State: Utah Gross Acres

T1S-R2W, USB&M Sec. 32: Part of SW/4;
Also Described as Being Lots 65 Cedar View Properties Subdivision.

10.00 Well Location Damages Mortensen 4-32A2

Surface Damage \$2,000.00

ENDORSEMENT(S)

Lessee has the right to withhold 31% of bonus consideration if valid SS # or Taxpayer I.D. is not provided in accordance with IRS Code section 3406.

Neither forwarding bank nor payee(s) nor the grantor(s) of such lease or conveyance may demand return of this draft or any accompanying papers prior to expiration of the time fixed above. Upon payment hereof the collecting bank shall deliver this draft and any accompanying papers to Payee and remit payment to forwarding bank. If payment is not made before expiration of the time fixed above, collecting bank shall return this draft and any accompanying papers to the forwarding bank with no liability to any of the parties hereto..

With the endorsement hereof, Payee acknowledges the sufficiency of the consideration for the lease attached hereto.

X _____

X _____

DAMAGE SETTLEMENT AND RELEASE

STATE OF UTAH §
 §
COUNTY OF DUCHESNE §

Rebecca J. Hanks and Monte J. Hanks, Wife and Husband, as Joint Tenants with Full Rights of Survivorship whose address is, **3204 Elgin Dr., Salt Lake City, UT 84109-2208**, hereafter referred to as "Surface Owner", acknowledges receipt of the sum of Two Thousand Dollars and 00/100 (\$2,000.00) from El Paso E&P Company, L.P. of 1001 Louisiana St., Houston, Texas 77002, hereafter referred to as "El Paso", being full settlement, satisfaction and discharge of any and all claims against El Paso, its agents, contractors, employees, successors and assigns for any and all injuries or damages of every character and description sustained by Surface Owner or Surface Owner's property as a result of operations associated with the drilling of **Mortensen 4-32A2** Well to be located in **T1S-R2W, USB&M Sec. 32: Part of SW/4; Also Described as Being Lots 65 Cedar View Properties Subdivision**, (See attached Survey Plat being Exhibit "A" Attached hereto and made a part hereof.)
Duchesne County, being 20.0 acres of land, more or less.

In addition, El Paso shall have the option, but not the obligation to land farm the mud cuttings generated by the drilling of the above mentioned well in compliance to the regulations set forth by the Department of Oil Gas and Minerals for the State of Utah

In consideration of the sum paid to Surface Owners as set out above, the undersigned hereby remise, release and forever discharge and give full acquittance to El Paso, its partners, successors and assigns from all and every actions, claim and demand against it as aforesaid.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Clerk's office.

Executed this _____ day of _____, 2006.

SURFACE OWNER:

Rebecca J. Hanks

Monte J. Hanks

ACKNOWLEDGEMENT

THE STATE OF UTAH §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on the _____ of _____, 2006, by **Rebecca J. Hanks and Monte J. Hanks, Wife and Husband, as Joint Tenants with Full Rights of Survivorship**.

NOTARY PUBLIC
STATE OF UTAH

My Commission Expires: _____

Transcontinent Oil Company

June 7, 2006

Express Mail

Rebecca J. Hanks and Monte J. Hanks, Wife and Husband, as Joint Tenants with Full Rights of Survivorship

3204 Elgin Dr.

Salt Lake City, UT 84109-2208

Re: Waiver of Archaeological Survey
El Paso E&P Company, LP
Mortensen 4-32A2 Oil and Gas Well
T1S-R2W, USB&M Sec. 32: Part of SW/4

Dear Mrs. & Mr. Hanks:

El Paso E&P Company, LP is preparing for the construction of a drill pad with access road and flow lines in preparation of a well to be drilled on the captioned lands. In preparation of this construction, El Paso respectfully requests that you agree to waive any such condition to prepare or cause to be prepared an Archaeological Survey.

If you are agreeable to the forgoing, please sign and execute this release and waiver of the requirement by signing and returning one copy of this letter to the undersigned.

Transcontinent Oil Company

By: _____
Agent

NOW THEREFORE,
I, THE UNDERSIGNED SURFACE OWNER IN CONSIDERATION OF THE PREMISES AND OTHER GOOD AND VALUABLE CONSIDERATION DO HEREBY AGREE AND ACCEPT THAT NO ARCHAEOLOGICAL SURVEY IS REQUIRED BY ME, AND AS SUCH EL PASO E&P COMPANY, LP IS HEREBY RELEASED FROM ANY OBLIGATION OR REQUIREMENT TO CONDUCT ANY ARCHAEOLOGICAL SURVEY OR ASSESMENT OF THE LANDS DESCRIBED ABOVE.

AGREED TO THIS _____ DAY OF _____, 2006, BY:

Rebecca J. Hanks

Monte J. Hanks

DAMAGE SETTLEMENT AND RELEASE

STATE OF UTAH §
 §
 COUNTY OF DUCHESNE §

Rebecca J. Hanks and Monte J. Hanks, Wife and Husband, as Joint Tenants with Full Rights of Survivorship whose address is, **3204 Elgin Dr., Salt Lake City, UT 84109-2208**, hereafter referred to as "Surface Owner", acknowledges receipt of the sum of Two Thousand Dollars and 00/100 (\$2,000.00) from El Paso E&P Company, L.P. of 1001 Louisiana St., Houston, Texas 77002, hereafter referred to as "El Paso", being full settlement, satisfaction and discharge of any and all claims against El Paso, its agents, contractors, employees, successors and assigns for any and all injuries or damages of every character and description sustained by Surface Owner or Surface Owner's property as a result of operations associated with the drilling of **Mortensen 4-32A2 Well** to be located in **T1S-R2W, USB&M Sec. 32: Part of SW/4; Also Described as Being Lots 65 Cedar View Properties Subdivision**, (See attached Survey Plat being Exhibit "A" Attached hereto and made a part hereof.)
 Duchesne County, being 20.0 acres of land, more or less.

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In consideration of the sum paid to Surface Owners as set out above, the undersigned hereby remise, release and forever discharge and give full acquittance to El Paso, its partners, successors and assigns from all and every actions, claim and demand against it as aforesaid.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Clerk's office.

Executed this 14 day of June, 2006.

SURFACE OWNER:

Rebecca J. Hanks
 Rebecca J. Hanks

Monte J. Hanks
 Monte J. Hanks

ACKNOWLEDGEMENT

THE STATE OF UTAH §

COUNTY OF Salt Lake §

Ent 386689 Bk A478 Pg 109
 Date: 22-JUN-2006 3:58PM
 Fee: \$12.00 Check
 Filed By: CBM
 CAROLYNE MADSEN, Recorder
 DUCHESNE COUNTY CORPORATION
 For: TRANSCONTINENTAL OIL CO

This instrument was acknowledged before me on the 14 of June 2006, by Rebecca J. Hanks and Monte J. Hanks, Wife and Husband, as Joint Tenants with Full Rights of Survivorship.

Rana Stuber
 NOTARY PUBLIC
 STATE OF UTAH

My Commission Expires: April 24, 2007

State of Utah

County of Duchesne ss.

I, Carolyn Madsen County Recorder in and for Duchesne

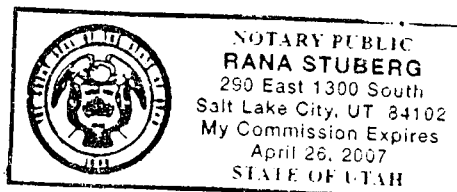
County, State of Utah, do hereby certify that the above and foregoing is a

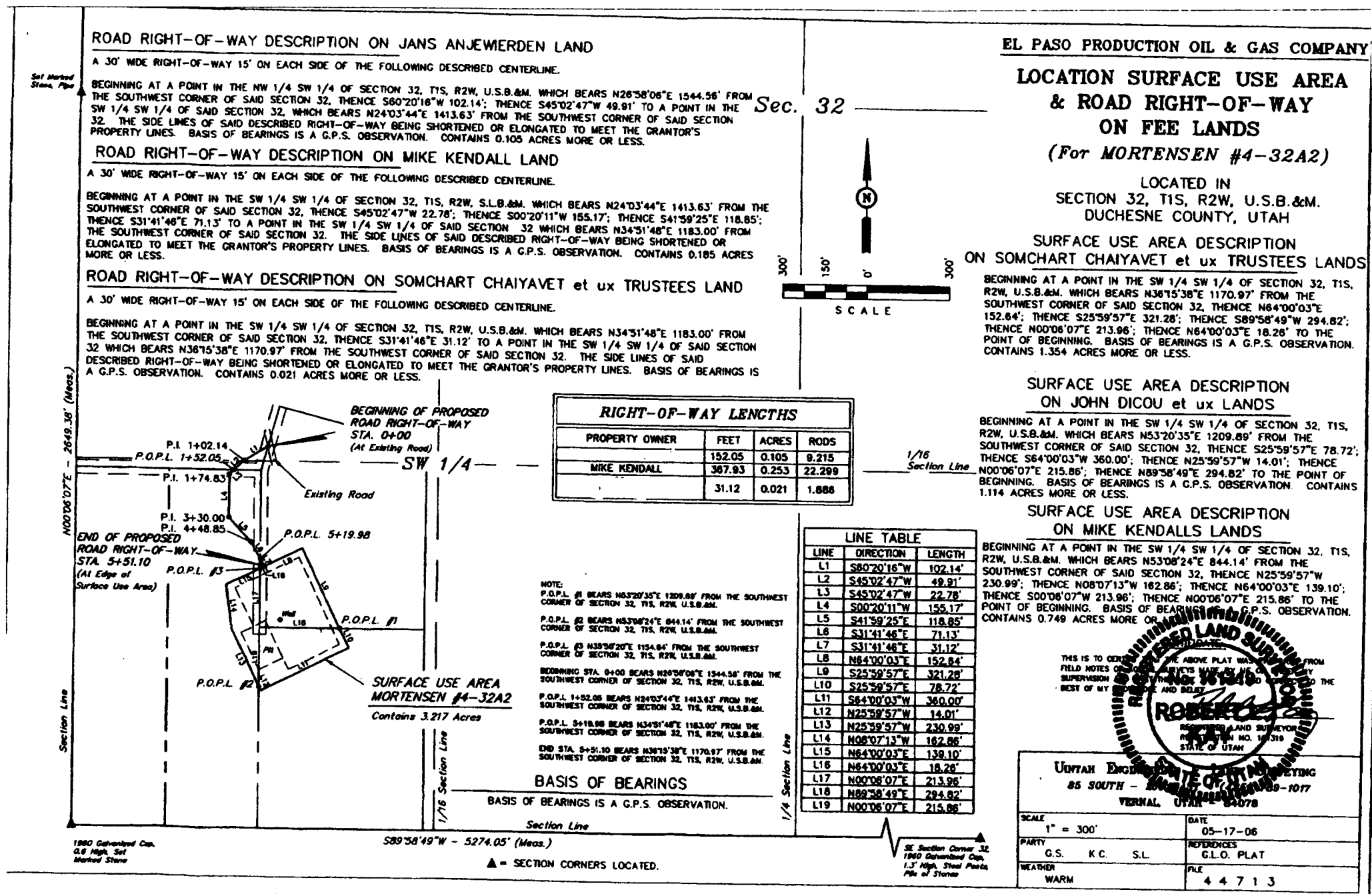
true and correct copy of the original

Damage Settlement & Release 386689
which is a true and correct copy of the original A478 Pg 109-110

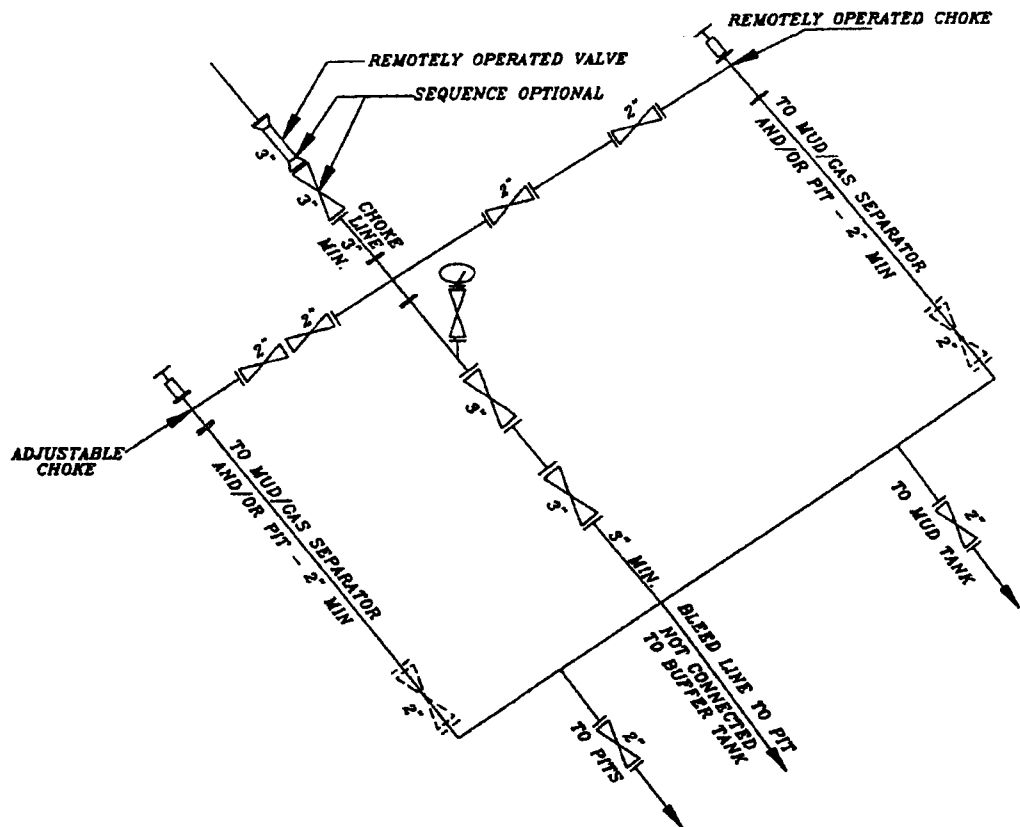
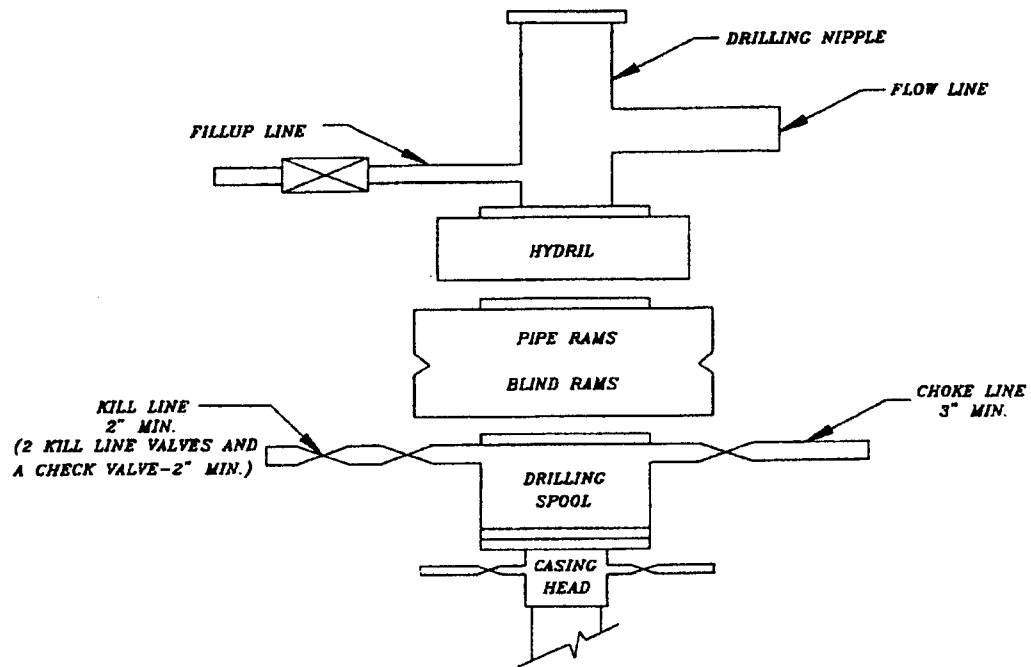
in WITNESS WHEREOF, I have hereunto set my hand and

seal this 22nd day of June 2006
Carolyn Madsen Recorder
 Deputy





5M BOP STACK and CHOKE MANIFOLD SYSTEM



EL PASO PRODUCTION OIL & GAS COMPANY

MORTENSEN #4-32A2

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 32, T1S, R2W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 22 06
MONTH DAY YEAR

PHOTO

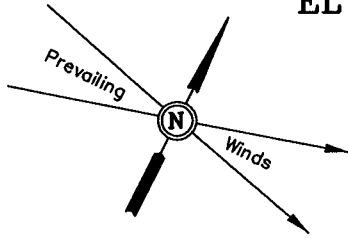
TAKEN BY: G.S.

DRAWN BY: C.P.

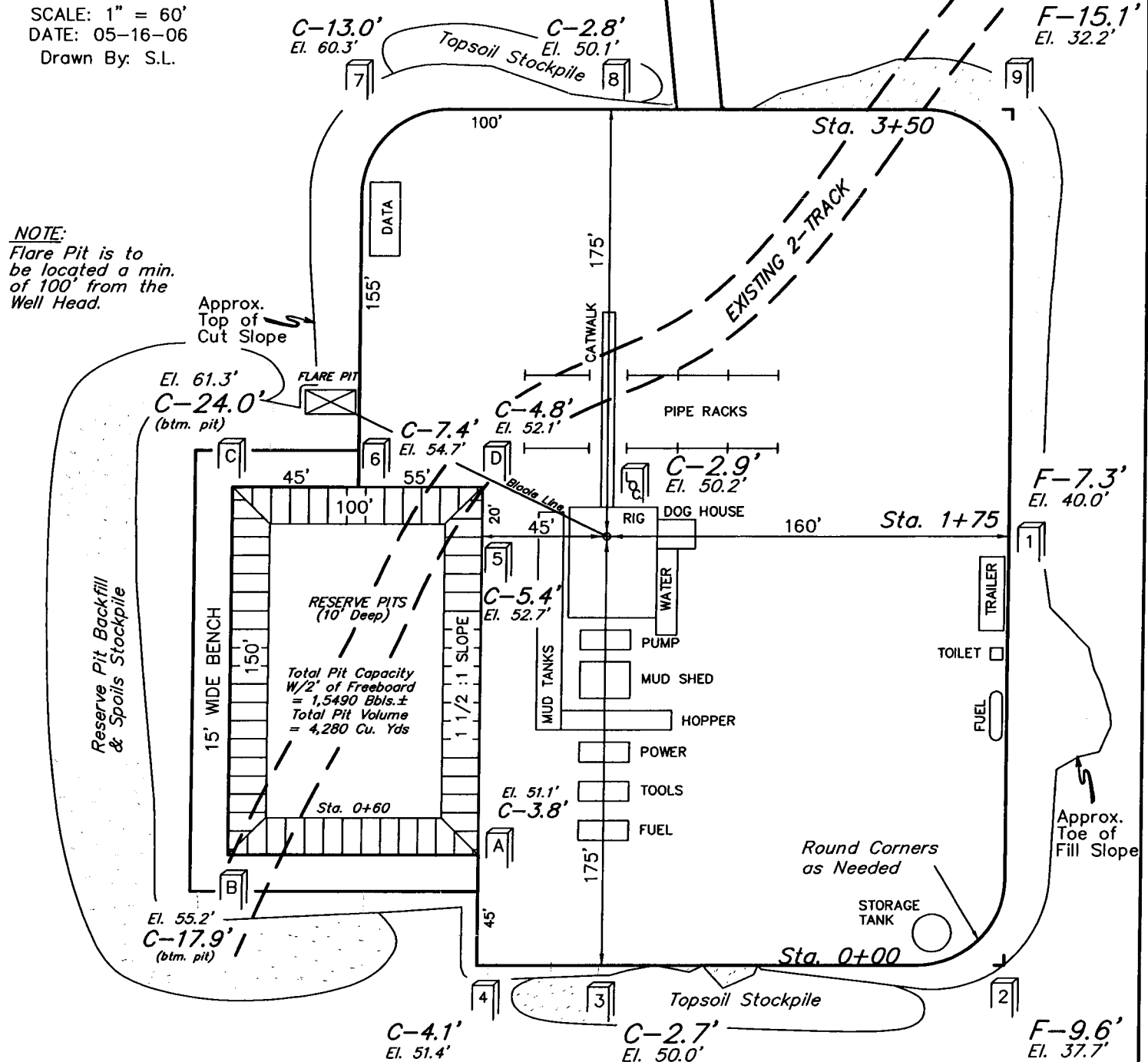
REVISED: 00-00-00

FIGURE #1

MORTENSEN #4-32A2
SECTION 32, T1S, R2W, U.S.B.&M.
750' FSL 750' FWL



Accepted



Elev. Ungraded Ground at Location Stake = 4850.2'
Elev. Graded Ground at Location Stake = 4847.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EL PASO PRODUCTION OIL & GAS COMPANY

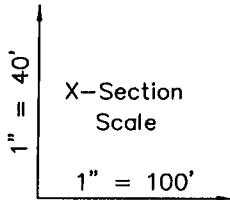
FIGURE #2

TYPICAL CROSS SECTIONS FOR

MORTENSEN #4-32A2

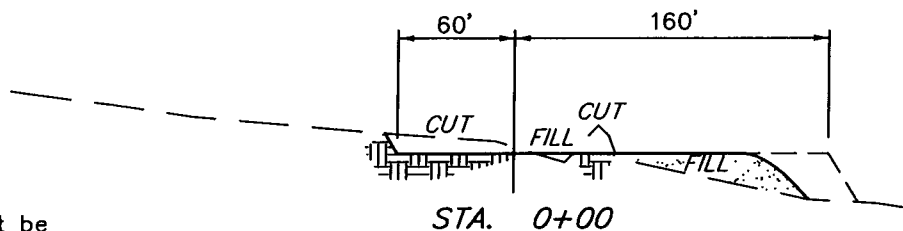
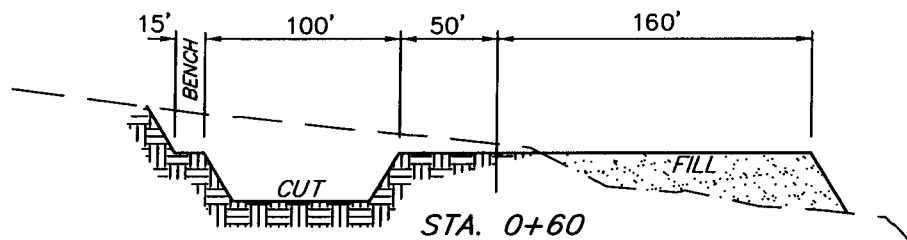
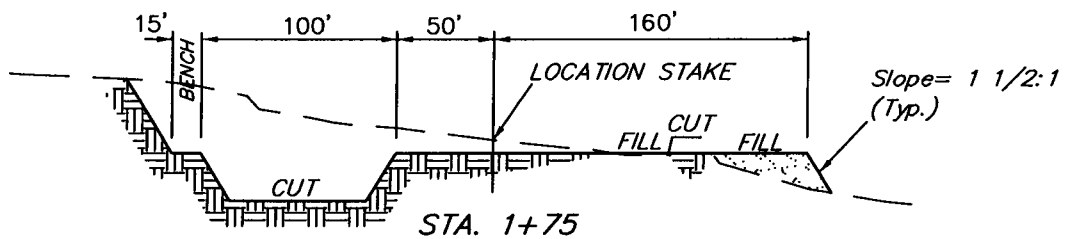
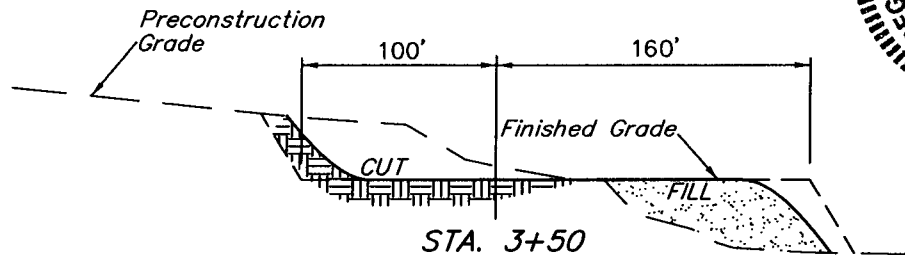
SECTION 32, T1S, R2W, U.S.B.&M.

750' FSL 750' FWL



DATE: 05-16-06

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

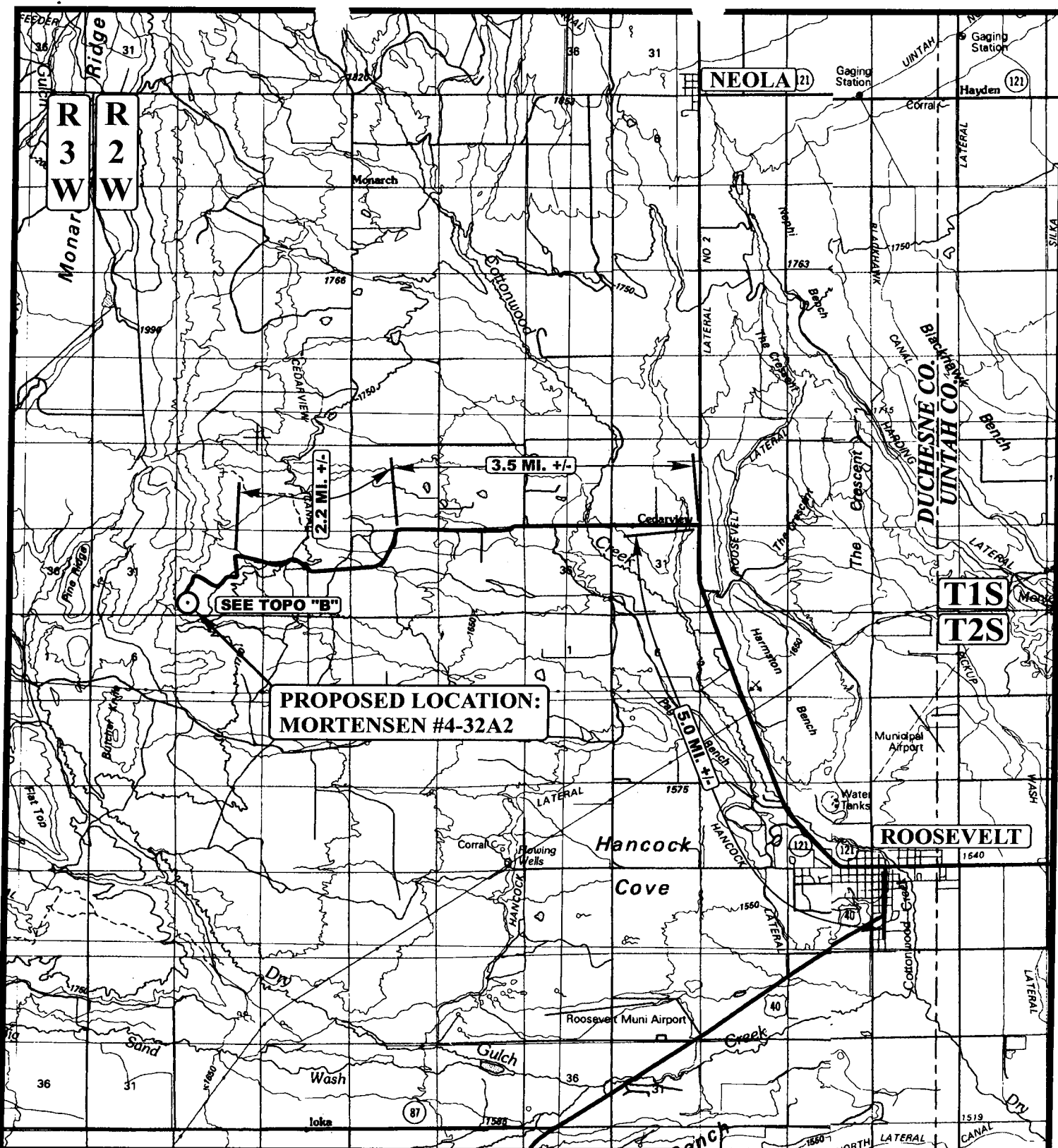
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,330 Cu. Yds.
Remaining Location = 16,070 Cu. Yds.
TOTAL CUT = 18,400 CU.YDS.
FILL = 13,930 CU.YDS.

EXCESS MATERIAL = 4,470 Cu. Yds.
Topsoil & Pit Backfill = 4,470 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EL PASO PRODUCTION OIL & GAS COMPANY

MORTENSEN #4-32A2

SECTION 32, T1S, R2W, U.S.B.&M.

750' FSL 750' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

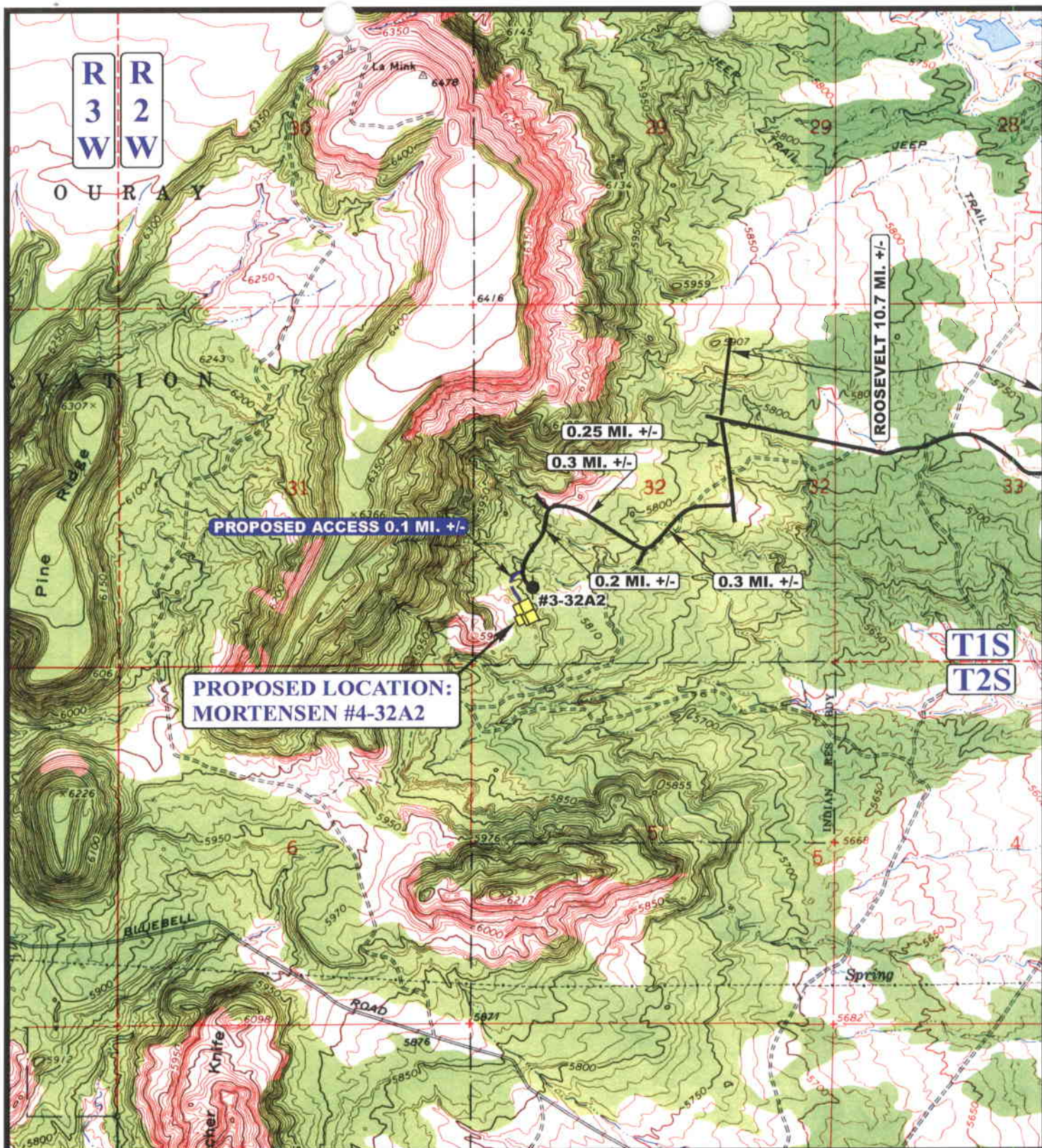
05 22 06
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





LEGEND:

EXISTING ROAD
PROPOSED ACCESS ROAD



EL PASO PRODUCTION OIL & GAS COMPANY

MORTENSEN #4-32A2

SECTION 32, T1S, R2W, U.S.B.&M.

750' FSL 750' FWL

**TOPOGRAPHIC
MAP**

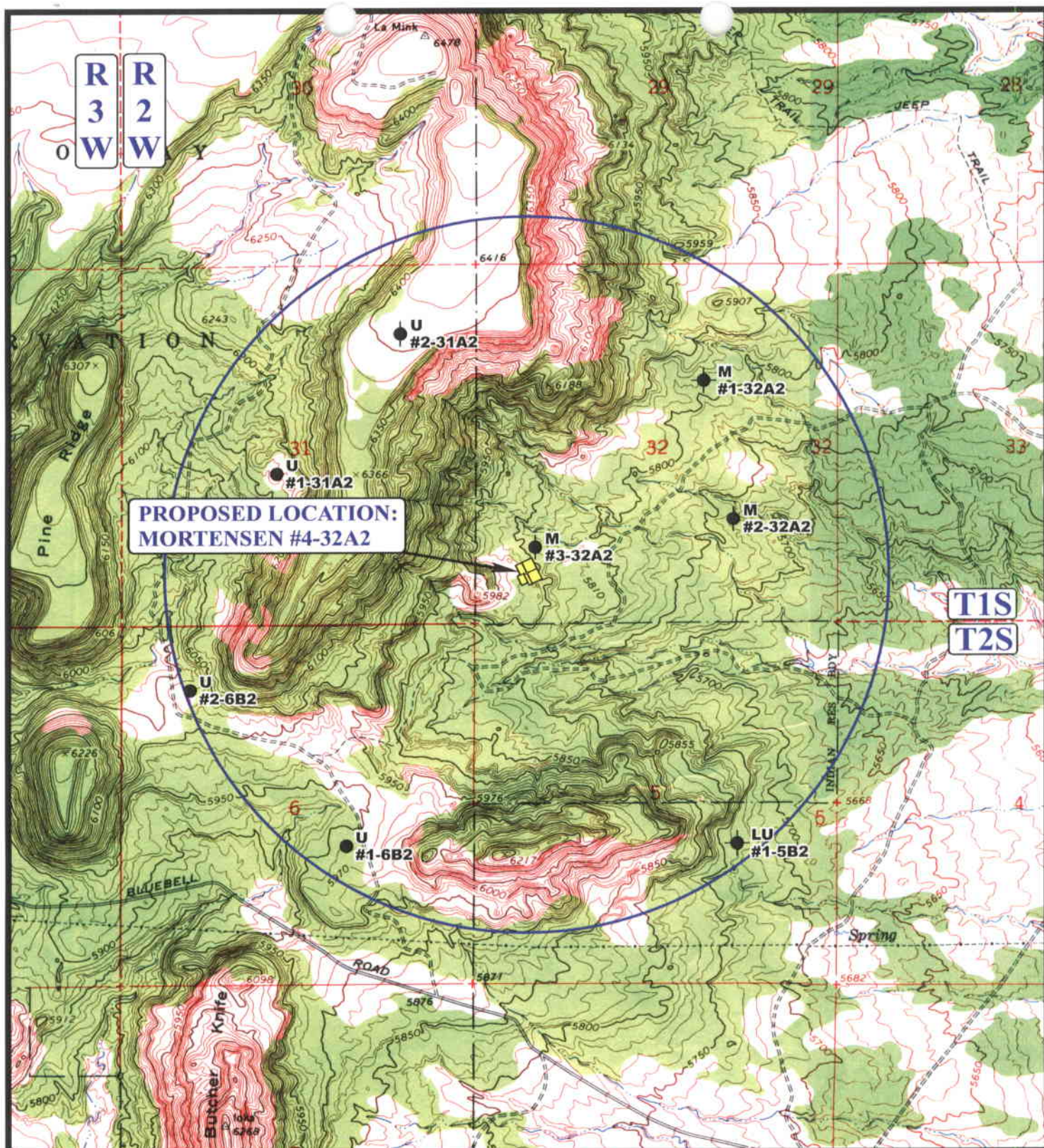
05 22 06
MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: C.P.** **REVISED: 00-00-00**

**B
TOPO**

UEIS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EL PASO PRODUCTION OIL & GAS COMPANY

MORTENSEN #4-32A2

SECTION 32, T1S, R2W, U.S.B.&M.

750' FSL 750' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 22 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/20/2006

API NO. ASSIGNED: 43-013-33211

WELL NAME: MORTENSEN 4-32A2

OPERATOR: EL PASO PROD OIL & GAS (N30W5)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 505-344-9380

PROPOSED LOCATION:

SWSW 32 010S 020W

SURFACE: 0750 FSL 0750 FWL

BOTTOM: 0750 FSL 0750 FWL

COUNTY: DUCHESNE

LATITUDE: 40.34696 LONGITUDE: -110.1397

UTM SURF EASTINGS: 573061 NORTHINGS: 4466412

FIELD NAME: BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKO	8/16/06
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 400JU0708)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: ___
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 139-42
Eff Date: 4-12-1985
Siting: 660' fr. ext. u/bd. fr. 1320' fr. sh. r. 2400' S. 2 WELLS PER SECTION
___ R649-3-11. Directional Drill

COMMENTS: Needs Perm (07-2006)

STIPULATIONS: 1- STATEMENT OF BASIS

2- Cont. at Step II 3a - (7 1/2" intermediate, 5500' MD, Green River Fm)

T1S R2W

BLUEBELL FIELD

CAUSE: 139-42 / 4-12-1985

MORTENSEN 1-32A2

32

MORTENSEN 2-32A2

MORTENSEN 3-32A2

MORTENSEN 4-32A2

T2S R2W

OPERATOR: EL PASO E&P CO LP (N1845)

SEC: 32 T. 1S R. 2W

FIELD: BLUEBELL (65)

COUNTY: DUCHESNE

CAUSE: 139-42 / 4-12-1985

Field Status
ABANDONED
ACTIVE
COMBINED
INACTIVE
PROPOSED
STORAGE
TERMINATED

Unit Status
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Wells Status
GAS INJECTION
GAS STORAGE
LOCATION ABANDONED
NEW LOCATION
PLUGGED & ABANDONED
PRODUCING GAS
PRODUCING OIL
SHUT-IN GAS
SHUT-IN OIL
TEMP. ABANDONED
TEST WELL
WATER INJECTION
WATER SUPPLY
WATER DISPOSAL
DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 23-JUNE-2006

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: El Paso E&P Company, L.P.
WELL NAME & NUMBER: Mortensen 4-32A2
API NUMBER: 43-013-33211
LOCATION: 1/4,1/4 SW/SW Sec: 32 TWP: 01S RNG: 02W 750 FSL 750 FWL

Geology/Ground Water:

El Paso proposes to set 2,500 feet of surface casing which will be cemented to surface. The surface hole will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 1,800 feet. A search of Division of Water Rights records indicates that there are over 35 water wells within a 10,000 foot radius of the proposed location. The nearest water well is approximately .5 miles from the proposed site and produces water from a depth of 300 feet.. Most of these wells produce water from the Duchesne River Formation and are less than 500 feet deep. The proposed casing and cementing program should adequately protect the highly used Duchesne River aquifer.

Reviewer: Brad Hill **Date:** 08/01/2006

Surface:

The Roosevelt Field Office did schedule a presite meeting for this well on July 12, 2006 and invite the landowner of record by telephone. Cheryl Cameron claimed that Mike Kendall was the surface owner and he was notified and attended the presite. John Whiteside stated that El Paso and Mike Kendall do not have a landowner agreement yet, but he has filed an Affidavit regarding the matter. Whiteside also explained Rebecca J. Hanks owns an adjacent lot and is involved on the surface issues. Whiteside says they do have an agreement with Hanks and a signed Arch Waiver. Mike Kendall did state they don't have any problem with El Paso drilling these wells but would like them to plug and clean up the old ones that are no longer in use. Kendall claims he gets tired of picking up loose insulation from the adjacent tank batteries. El Paso was notified on the same day (July 20, 2006) to clean up any loose insulation on the Mortensen and Cheney wells on their property. The surface does drop from southwest to northeast by thirty-two feet. There are presently two existing shut in oil wells in this section: The Mortensen 2-32A2 and the 3-32A2. El Paso has the 2-32A2 on a plugging list, which should be done before a permit is issued. Whiteside says this area is unitized and therefore they can have two wells in the same quarter/quarter. No surface water was found during the visit.

Reviewer: Dennis L. Ingram **Date:** July 20, 2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: El Paso E&P Company, L.P.
WELL NAME & NUMBER: Mortensen 4-32A2
API NUMBER: 43-013-33211
LEASE: FEE FIELD/UNIT: ALTAMONT/BLUEBELL
LOCATION: 1/4,1/4 SW/SW Sec: 32 TWP: 01S RNG: 02W 750 FSL 750 FWL
LEGAL WELL SITING: 660 F SEC. LINE; 1320 F ANOTHER WELL.
GPS COORD (UTM): X =0573067 E; Y =4466416 N SURFACE OWNER: Mike Kendall

PARTICIPANTS

Dennis L. Ingram (DOGM) Mike and Shelly Kendall (Landowners); John Whiteside (El Paso Consultant) Chip Allred (El Paso)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The proposed well site is located approximately seven air miles northwest of Roosevelt, Utah and accessed by Highway 121 north to the Cedarview junction, then west along this road to the eastern base of Pine Ridge. To the north, Monarch Ridge rises into a pinyon/juniper forest that extends onto Johnny Star Flat and the Uinta Mountains. To the southeast, the elevation drops into Hancock Cove, which borders the town of Roosevelt. To the west/southwest, broken ridges with names like Butcher Knife, Flat Top, and Pine Ridge make up the lower end of Monarch Ridge. The area immediately surrounding this location is littered with sandstone outcroppings and dry, sandy washes. Location construction on this surface will most likely require blasting.

SURFACE USE PLAN

CURRENT SURFACE USE: Sub-divided and marketed as undeveloped lots for housing, typical pinyon/juniper habitat found in the lower regions of the Uintah Basin.

PROPOSED SURFACE DISTURBANCE: Operator has proposed 0.1 MI. +/- access with a location measuring 350'x 260' with a portion of the reserve pit and the soil pile storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: U#2-31A2; M#1-32A2; U#1-31A2; M#3-32A2; M#2-32A2; U#2-6B2; U#1-6B2; LU#1-5B2

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Operator has proposed a flowline from this site north along the access road to the existing production battery at the Mortensen #3-32A2

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed material, with any gravel hauled in from a commercial source.

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): YES, LAND PRESENTLY MARKETING AS CABIN, TRAILER, HOUSING

FOR SALE.

WASTE MANAGEMENT PLAN:

Submitted to the Division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Utah Cedar, sagebrush, prickly pear cactus; potential mule deer winter range, coyote, rabbit, bobcat and birds native to region.

SOIL TYPE AND CHARACTERISTICS: Tan to reddish-brown sandy loam with some clays present, sandstone outcroppings at surface.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY: The west side or reserve pit area is an 18 foot cut and could see some sediment from flash flood or rain, any run off from location would most likely end up on the existing Mortensen 3-32A2 location, no stability problems anticipated.

PALEONTOLOGICAL POTENTIAL: None observed during presite

RESERVE PIT

CHARACTERISTICS: Proposed on southwest corner in cut and measuring 150'x 100'x 10' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points, synthetic liner is mandatory because of underlying sandstone which will possibly require blasting in the pit area.

SURFACE RESTORATION/RECLAMATION PLAN

According to landowner agreement or reshaped and contour to original condition.

SURFACE AGREEMENT: No

CULTURAL RESOURCES/ARCHAEOLOGY: FEE Lands, submitted signed arch waiver

OTHER OBSERVATIONS/COMMENTS

Surface slopes northeast from reserve pit to location corner #8, existing two-track (jeep trail) cuts across location from the northeast corner and leaves out through pit corner "B", rocky wash runs northeast from location center, large sandstones litter the area, Mortensen 3-32A2 just off northeast corner of new location.

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

July 20, 2006 03:00 PM
DATE/TIME

**...uation Ranking Criteria and Ranking re
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

utah.gov

Online Services

Agency List

Business

Google

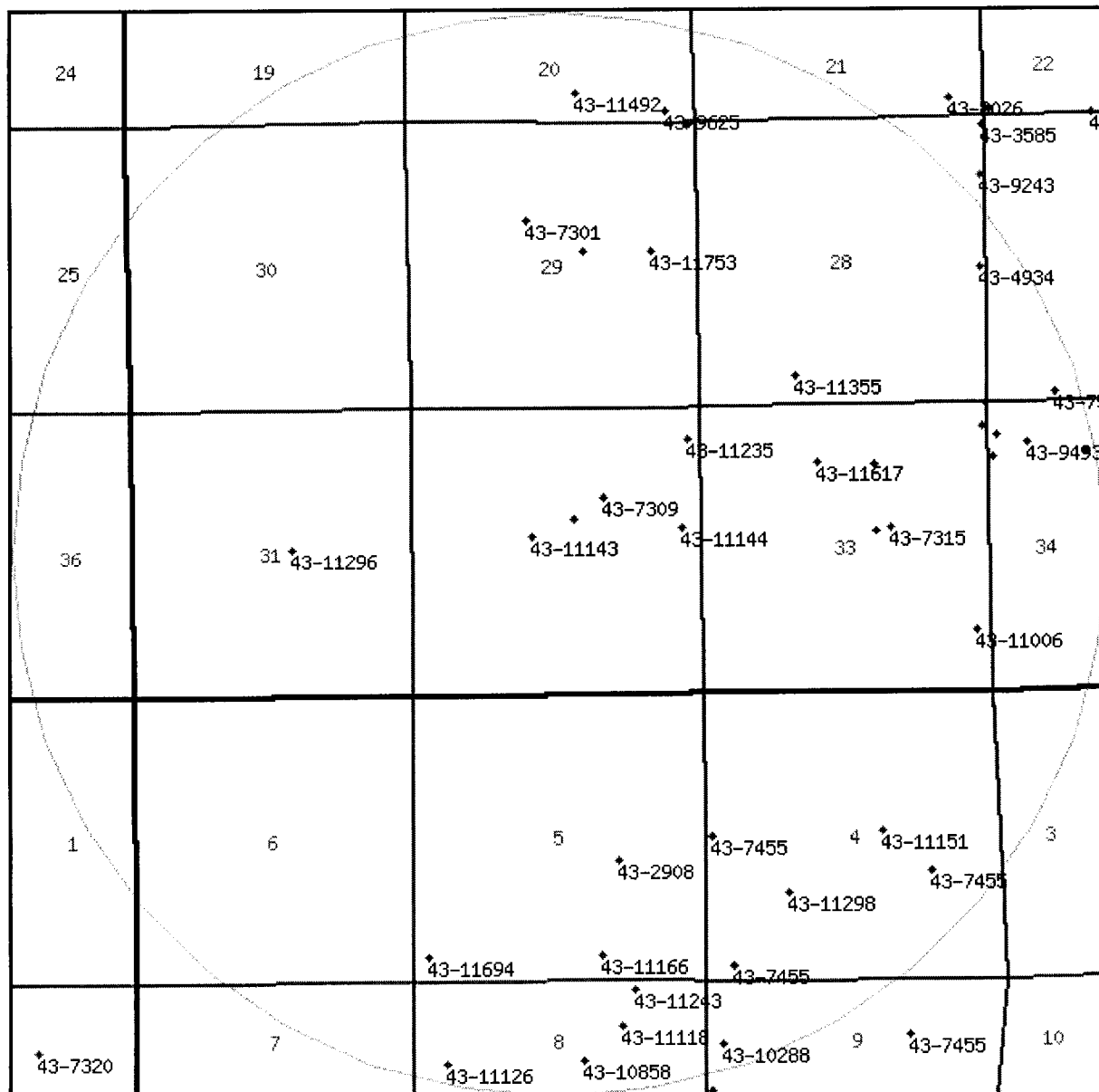
Search Ut

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 08/01/2006 03:08 PM

Radius search of 10000 feet from a point N2640 E2640 from the SW corner, section 32, Township 1S, Range 2W, US b&m Criteria: wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner
<u>43-10288</u>	Underground S1147 E274 NW 09 2S 2W US	<u>well info</u>	P	19910404	D	0.015	0.450	NILE CHAPMAN P.O. BOX 98
<u>43-10858</u>	Underground S1450 W2250 NE 08 2S 2W US	<u>well info</u>	A	19980817	DIS	0.000	4.730	IVAN R. CHERRY P. O. BOX 413
<u>43-11006</u>	Underground N1120 W300 SE 33 1S 2W US	<u>well info</u>	A	20000306	DIS	0.000	1.480	ARTHUR HAYES 2499 GUNLOCK I
<u>43-11049</u>	Underground S424 W130 NE 33 1S 2W US	<u>well info</u>	P	20000705	S	0.000	1.484	VAL AND GWEN P.O. BOX 310
<u>43-11118</u>	Underground S800 W1550 NE 08 2S 2W US	<u>well info</u>	A	20010215	DIS	0.000	1.480	CHRIS D. JENSEN P.O.BOX 164
<u>43-11126</u>	Underground N1120 E560 W4 08 2S 2W US		A	20010323	D	0.000	0.450	STEPHEN B. AND SHAFFER 5033 WEST 6300 S
<u>43-11128</u>	Underground N1550 W2130 E4 33 1S 2W US		A	20010323	DIS	0.000	1.480	CLAYTON W. HC 66 NORTH 680 E CIRCLE
<u>43-11143</u>	Underground N300 E2200 W4 32 1S 2W US		A	20010508	DIS	0.000	1.480	KENDALL INVE P.O. BOX 1846
<u>43-11144</u>	Underground N400 W350 E4 32 1S 2W US		A	20010508	DIS	0.000	1.480	KENDALL INVE P.O. BOX 1846
<u>43-11145</u>	Underground N300 W2100 E4 33 1S 2W US		A	20010508	DIS	0.000	1.480	KENDALL INVE P.O. BOX 1846
<u>43-11151</u>	Underground S2550 E600 N4 04 2S 2W US		A	20010619	DIS	0.000	1.480	CHRISTY WILLI PO BOX 490
<u>43-11166</u>	Underground	<u>well</u>	A	20010703	DIS	0.000	1.480	SUZETTE L. BOR

		<u>info</u>							
	N500 E750 S4 05 2S 2W US							P.O. BOX 1434	
<u>43-11235</u>	Underground		A	20020403 DI	0.000	3.450		STEPHEN JOHN I LIVING TRUST	
	S600 W220 NE 32 1S 2W US							3007 SOUTH STA	
<u>43-11243</u>	Underground		A	20020419 DIS	0.000	1.480		RICHARD O. LIN	
	S150 W1300 NE 08 2S 2W US							2975 LASTRADA	
<u>43-11295</u>	Underground	<u>well info</u>	A	20020903 DIS	0.000	1.480		MIKE AND SHEL ENTERPRISES	
	S2050 W2300 NE 32 1S 2W US							P.O. BOX 1846	
<u>43-11296</u>	Underground	<u>well info</u>	A	20020903 DIS	0.000	1.480		MIKE AND SHEL ENTERPRISES	
	S2580 W2200 NW 32 1S 2W US							P.O. BOX 1846	
<u>43-11298</u>	Underground	<u>well info</u>	A	20020906 DIS	0.000	1.480		REO E. BOREN	
	N1640 E1480 SW 04 2S 2W US							RT. 3 BOX 3674	
<u>43-11350</u>	Underground		A	20021223 DIS	0.000	1.480		MIKE AND SHEL ENTERPRISES	
	S2400 W2050 NE 29 1S 2W US							2720 EAST 1600 N	
<u>43-11354</u>	Underground	<u>well info</u>	A	20030107 DI	0.000	1.200		WILMA C. FABIA	
	S958 W877 N4 34 1S 2W US							10554 S 2775 W	
<u>43-11355</u>	Underground	<u>well info</u>	A	20030107 DIS	0.000	1.480		HAROLD G. & SF	
	N550 W900 S4 28 1S 2W US							4879 W MILOS DI	
<u>43-11492</u>	Underground	<u>well info</u>	A	20031112 D	0.000	0.450		GARY SWENSON	
	S4760 E510 N4 20 1S 2W US							967 EAST FOXHIL	
<u>43-11496</u>	Underground	<u>well info</u>	A	20040114 S	0.000	1.400		VAL AND GWEN	
	N20 W40 SE 28 1S 2W US							P. O. BOX 310	
<u>43-11617</u>	Underground		A	20050412 DIS	0.000	1.480		ADELE JENSEN	
	S1020 E2145 NW 33 1S 2W US							PO BOX 9385	

<u>43-11694</u>	Underground	<u>well info</u>	A	20051014 DIS	0.000	1.480	LARRY AND ADI N469 E249 SW 05 2S 2W US P O BOX 9385
<u>43-11753</u>	Underground	<u>well info</u>	A	20060403 DIS	0.000	1.480	JOSEPH M. AND HANSON N220 W850 E4 29 1S 2W US P. O. BOX 190
<u>43-2908</u>	Underground	<u>well info</u>	P	19730515 O	0.015	0.000	GULF OIL CORP N2236 W1606 SE 05 2S 2W US C/O PENNZOIL C
<u>43-3440</u>	Underground		P	19510929 D	0.015	0.000	JOHN P. HOLLON S76 W180 NE 29 1S 2W US R.F.D. #2
<u>43-3529</u>	Underground		P	19550716 D	0.015	0.000	CLIFFORD WOOL N80 E1960 SW 22 1S 2W US RFD 2
<u>43-3585</u>	Underground		P	19581202 DI	0.015	0.000	ERMA PACE S171 W60 NE 28 1S 2W US ROOSEVELT UT
<u>43-4934</u>	Underground		P	19230000 DS	0.001	0.000	STEVEN J. AND HAMBLIN N2503 W150 SE 28 1S 2W US 43 WEST 300 NO
<u>43-5046</u>	Underground		P	19350000 DS	0.030	0.000	LOUIS LORANGE N150 E85 SW 22 1S 2W US ROOSEVELT UT
<u>43-7278</u>	Underground	<u>well info</u>	P	19721016 O	0.015	0.000	GULF OIL CORP N1901 E1779 SW 03 2S 2W US C/O PENNZOIL C
<u>43-7301</u>	Underground	<u>well info</u>	P	19721212 O	0.015	0.000	GULF OIL CORP N820 E2172 W4 29 1S 2W US C/O PENNZOIL C
<u>43-7309</u>	Underground	<u>well info</u>	P	19730115 O	0.015	0.000	GULF OIL CORP S1663 W1749 NE 32 1S 2W US C/O PENNZOIL C
<u>43-7315</u>	Underground	<u>well info</u>	P	19730205 O	0.015	0.000	GULF OIL CORP S2280 W1775 NE 33 1S 2W US C/O PENNZOIL C
<u>43-7320</u>	Underground		A	19600707 I	0.500	0.000	ROBERT S. WEST

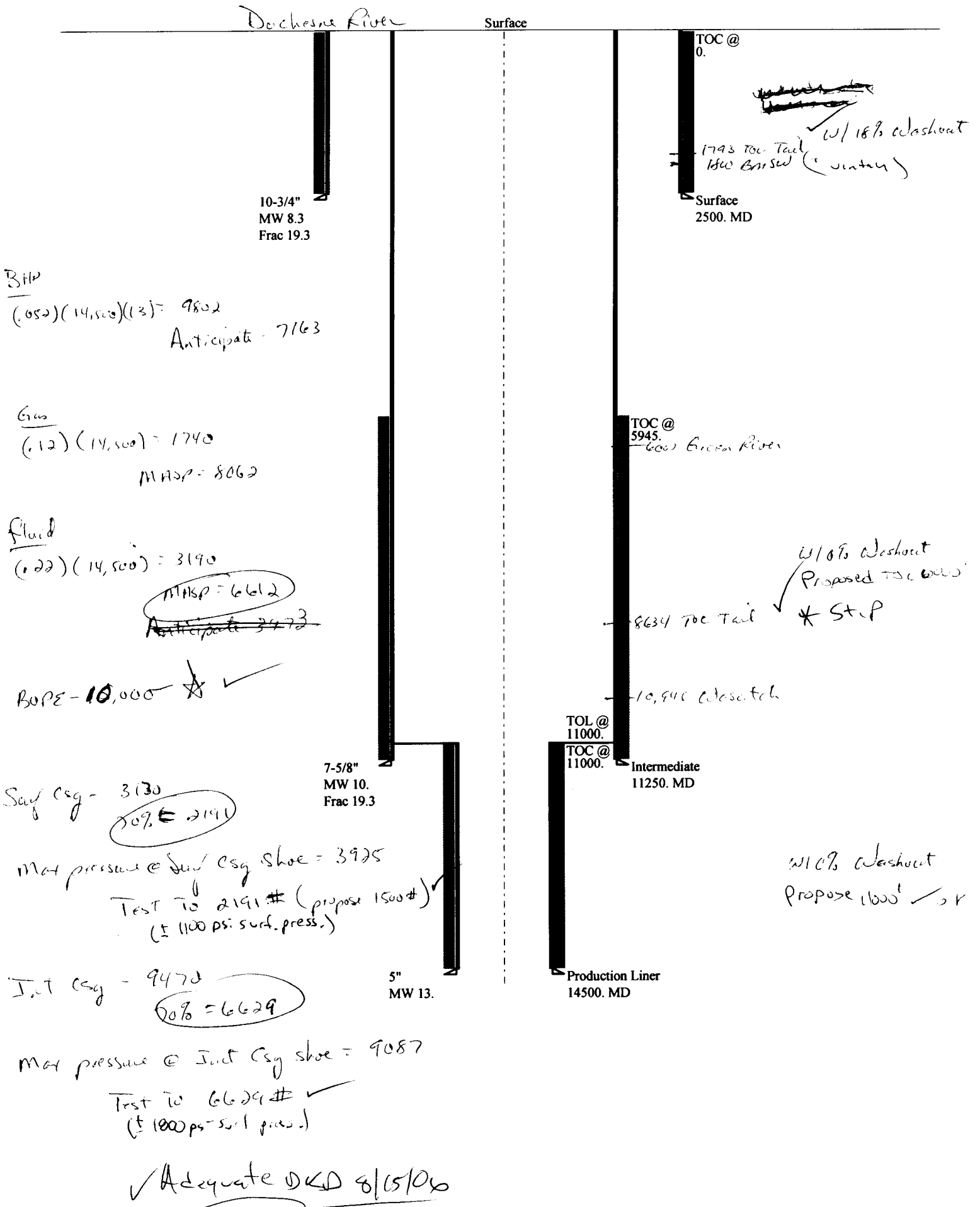
	N1400 W1812 W4 07 2S 2W US						101 H. HANCOCK
<u>43-7455</u>	Underground		U	19740428 M	10.000	0.000	ROOSEVELT CIT CORPORATION
	0 E100 W4 04 2S 2W US						255 SOUTH STAT
<u>43-7455</u>	Underground		U	19740428 M	10.000	0.000	ROOSEVELT CIT CORPORATION
	S2000 E100 NW 09 2S 2W US						255 SOUTH STAT
<u>43-7455</u>	Underground		U	19740428 M	10.000	0.000	ROOSEVELT CIT CORPORATION
	N300 E500 SW 04 2S 2W US						255 SOUTH STAT
<u>43-7455</u>	Underground		U	19740428 M	10.000	0.000	ROOSEVELT CIT CORPORATION
	S1000 W1800 NE 09 2S 2W US						255 SOUTH STAT
<u>43-7455</u>	Underground		U	19740428 M	10.000	0.000	ROOSEVELT CIT CORPORATION
	N2000 W1400 SE 04 2S 2W US						255 SOUTH STAT
<u>43-7499</u>	Underground		U	19740514 DIS	2.000	0.000	UNITED TIRE EX CALIFORNIA INC
	S1000 E100 NW 34 1S 2W US						P.O. BOX 1025
<u>43-7501</u>	Underground	<u>well info</u>	P	19240000 DIS	0.015	0.000	HAROLD C. & ES
	N200 E1220 SW 27 1S 2W US						ROUTE #1
<u>43-7749</u>	Underground	<u>well info</u>	P	19750623 DIS	0.015	0.000	LYNN E. AND LL
	S600 E150 NW 34 1S 2W US						ROUTE 1 BOX 87
<u>43-8026</u>	Underground	<u>well info</u>	P	19770217 DIS	0.015	0.000	ERMA M. PACE
	N330 W660 SE 21 1S 2W US						371 WEST 2ND N
<u>43-9243</u>	Underground	<u>well info</u>	A	19820722 DI	0.015	0.000	SHERYL CROW
	S1100 W70 NE 28 1S 2W US						C/O CLEA CROW ATTORNEY)
<u>43-9493</u>	Underground	<u>well info</u>	A	19831213 DI	0.015	0.000	MELVIN MECHA
	S720 E720 NW 34 1S 2W US						241 NICOLETTI E

<u>43-9625</u>	Underground	A	19840918 DIS	0.015	0.000	ERVIN STANKEV
	N200 W559 SE 20 1S					1930 VIEW STREI
	2W US					

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08-06 El Paso Mortensen 4-52A2

Casing Schematic



Well name:

08-06 El Paso Mortensen 4-32A2Operator: **El Paso Production**String type: **Surface**

Project ID:

43-013-33211

Location: **Duchesne County****Design parameters:****Collapse**

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 100 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 584 psi

Internal gradient: 0.468 psi/ft

Calculated BHP 1,753 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 2,194 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 11,250 ft

Next mud weight: 10.000 ppg

Next setting BHP: 5,844 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 2,500 ft

Injection pressure 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	10.75	40.50	J-55	ST&C	2500	2500	9.925	198.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1082	1580	1.461	1753	3130	1.79	101	420	4.15 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: August 8, 2006
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

08-06 El Paso Mortensen 4-32A2Operator: **El Paso Production**

String type: Intermediate

Project ID:

43-013-33211

Location: Duchesne County

Design parameters:**Collapse**Mud weight: 10.000 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 222 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 5,945 ft

BurstMax anticipated surface
pressure: 8,052 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 9,402 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 9,569 ft

Non-directional string.

Re subsequent strings:Next setting depth: 14,500 ft
Next mud weight: 13.000 ppg
Next setting BHP: 9,792 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 11,250 ft
Injection pressure 11,250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11250	7.625	29.70	HCP-110	LT&C	11250	11250	6.75	667.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5844	7150	1.223	9402	9470	1.01	334	769	2.30 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: August 8, 2006
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 11250 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

08-06 El Paso Mortensen 4-32A2Operator: **El Paso Production**String type: **Production Liner**

Project ID:

43-013-33211

Location: **Duchesne County****Design parameters:****Collapse**

Mud weight: 13.000 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 268 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 11,000 ft

Burst

Max anticipated surface

pressure: 8,052 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 9,792 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Liner top: 11,000 ft

Non-directional string.

Tension is based on air weight.

Neutral point: 13,807 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	5	18.00	P-110	VAM FJL	14500	14500	4.151	128.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	9792	13470	1.376	9792	13940	1.42	63	399	6.33 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: August 8, 2006
Salt Lake City, Utah**Remarks:**

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 14500 ft, a mud weight of 13 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 16, 2006

El Paso E&P Company, LP
1339 EL Segundo NE
Albuquerque, NM 87113

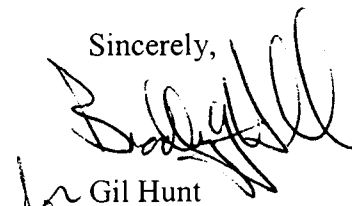
Re: Mortensen 4-32A2 Well, 750' FSL, 750' FWL, SW SW, Sec. 32, T. 1 South,
R. 2 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33211.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor

Operator: El Paso E & P Company, LP
Well Name & Number Mortensen 4-32A2
API Number: 43-013-33211
Lease: Fee

Location: SW SW Sec. 32 T. 1 South R. 2 West

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Cement volume for the 7 5/8" intermediate shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 5500' MD in order to adequately isolate the Green River formation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: MORTENSEN 4-32A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 750' FSL, 750' FWL		9. API NUMBER: 4301333211
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 T1S R2W		10. FIELD AND POOL, OR WILDCAT: BLUEBELL

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/15/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS APPROVAL TO AMEND THE APPROVED CASING AND CEMENTING PROGRAM AS DETAILED ON THE ATTACHED DIAGRAM.

BASED UPON PREVIOUS DRILLING WITHIN SEC. 32, T1S-R2W, OPERATOR DOES NOT EXPECT ANY OVER-PRESSURE TO THE CASING SETTING DEPTH OF 6,100'. OPERATOR WILL BE USING A DIVERTER IF FLOW SHOULD BE ENCOUNTERED.

COPY SENT TO OPERATOR
Date: 10-23-06
Initials: RM

NAME (PLEASE PRINT) JENNIFER T BECHTEL	TITLE ASSOCIATE ANALYST
SIGNATURE <i>Jennifer T. Bechtel</i>	DATE 10/11/2006

(This space for State use only)

Fax Copy Approved DEW 10/20/06

RECEIVED
OCT 16 2006

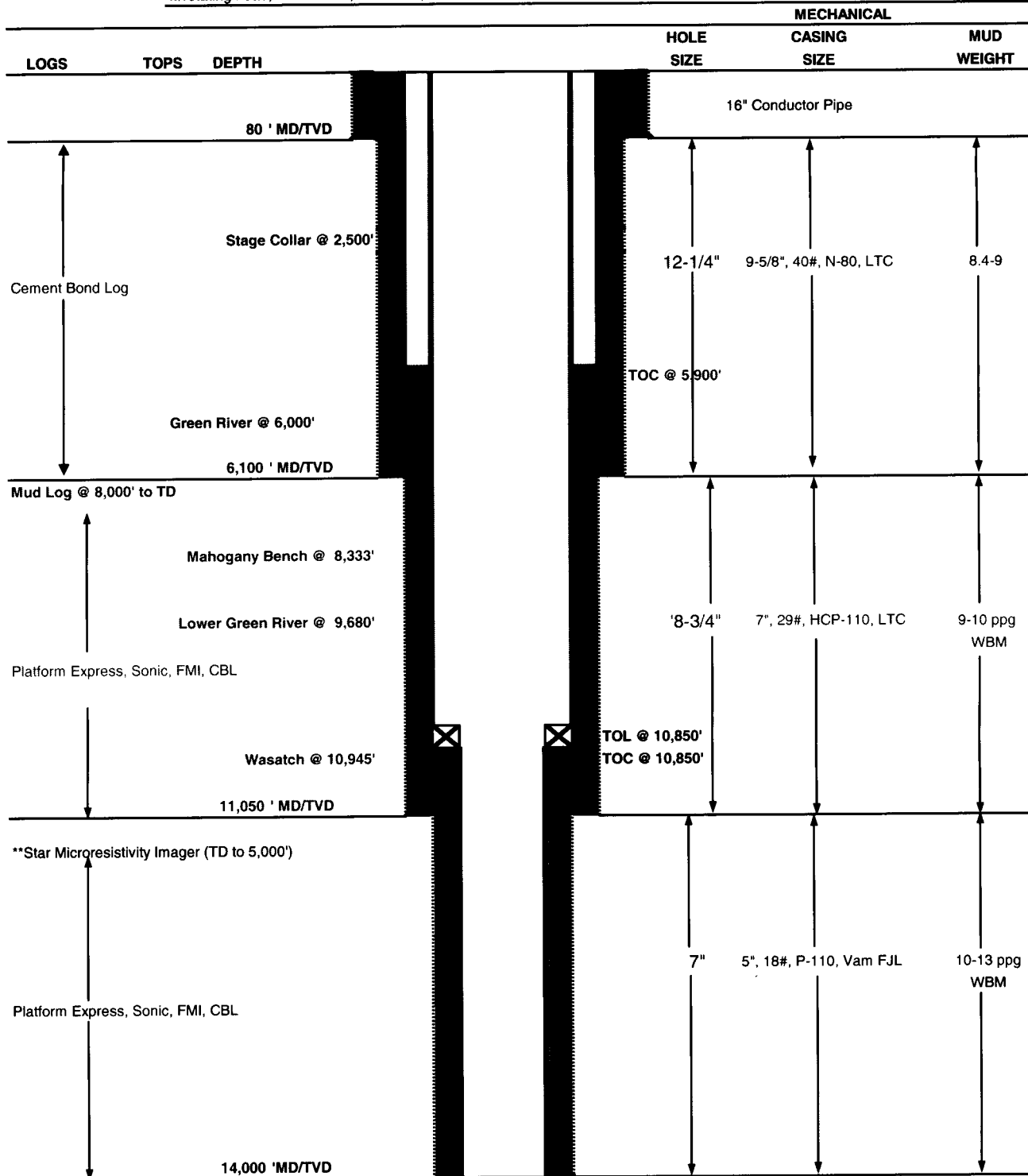


Drilling Schematic

Company Name: El Paso Exploration & Production
Well Name: **Mortensen 4-32A2**
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: 750' FSL, 750' FWL, SW/SW SEC. 32, T1S, R2W
Objective Zone(s): Green River, Wasatch
Rig: Nabors #445

Date: October 11, 2006
TD: 14,000'
AFE #:
BHL: Straight Hole
Elevation: 4,876'
Spud:

BOPE Info: 13-5/8" 5M BOP stack and 5M kill lines and choke manifold used from Surface to 11,050' & 7 1/16" 10M BOE w/rotating head, 5M annular, 3.5" rams, blind rams & mud cross from 11,050' to TD



DRILLING PROGRAM**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0 - 80'	54.5	J-55	BTC	2,730	1,130	853,000
						21.45	9.66	7.51
						5,750	3,090	916,000
SURFACE	9-5/8"	0 - 6,100'	40.00	N-80	LTC	1.68	1.08	2.66
						11,220	9,200	929,000
INTERMEDIATE	7"	0 - 11,050'	29.00	HCP-110	LTC	1.91	1.60	2.21
						13,940	13,470	580,000
PRODUCTION LINER	5"	10,850' - 14,000'	18.00	HCP-110	Vam FJL	1.86	1.42	3.79

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Stage 1: Lead	3,100	Class G + 5% D44 (bwob) + 12% D20 + 1% D79 + 0.25% D112 + 0.2% D46 + 0.125 pps D130	374	50%	11.0 ppg	3.9 ft3/sx
	Tail	500	10:0 RFC (Class G)	156	50%	14.1 ppg	1.62 ft3/sx
	Stage 2: Lead	2,000	Class G + 5% D44 (bwob) + 12% D20 + 1% D79 + 0.25% D112 + 0.2% D46 + 0.125 pps D130	192	50%	11.0 ppg	3.9 ft3/sx
	Tail	500	10:0 RFC (Class G)	148	50%	14.1 ppg	1.62 ft3/sx
INTERMEDIATE	Lead	5,150	CamCRETE Blend 55.9/44.1 (D961/D124) + 0.2 %bwob D65 + 0.2 %bwob D46 + 0.4 %bwob D13 + 0.2 %bwob D167	702	50%	12.49 ppg	1.65 ft3/sx
PRODUCTION LINER		3,150	WellBond Slurry Class G + 35% D66 + 1.6 gps D600G + 0.05 gps D80 + 0.3% D167 + 0.2% D46 + 0.4% D800 + 1% D20	240	10%	14.5 ppg	1.86 ft3/sx

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
INTERMEDIATE	PDC drillable 5M float shoe, 1 joint, PDC drillable 5M float collar. Thread lock all float equipment. Install 2 bow spring centralizers every 3rd joint.
LINER	Float shoe, 1 joint, float collar. Alternate one 5"x7" Bow Spring and Spirolator every other joint. Thread lock all FE

PROJECT ENGINEER(S): Murray Brooks, Sam BradleyMANAGER: Carl Lakey

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 1900 Denver CO 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 750' FSL, 750' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 T1S R2W		8. WELL NAME and NUMBER: MORTENSEN 4-32A2
PHONE NUMBER: (303) 291-6400		9. API NUMBER: 4301333211
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/15/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

*2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS APPROVAL TO AMEND THE APPROVED CASING AND CEMENTING PROGRAM AS DETAILED ON THE ATTACHED DIAGRAM.

BASED UPON PREVIOUS DRILLING WITHIN SEC. 32, T1S-R2W, OPERATOR DOES NOT EXPECT ANY OVER-PRESSURE TO THE CASING SETTING DEPTH OF 6,100'. OPERATOR WILL BE USING A DIVERTER IF FLOW SHOULD BE ENCOUNTERED.

NAME (PLEASE PRINT) JENNIFER T BECHTEL TITLE ASSOCIATE ANALYST
SIGNATURE *Jennifer T Bechtel* DATE 10/11/2006

(This space for State use only)

RECEIVED
OCT 11 2006

DIV. OF OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/12/06
[Signature]

(See Instructions on Reverse Side)

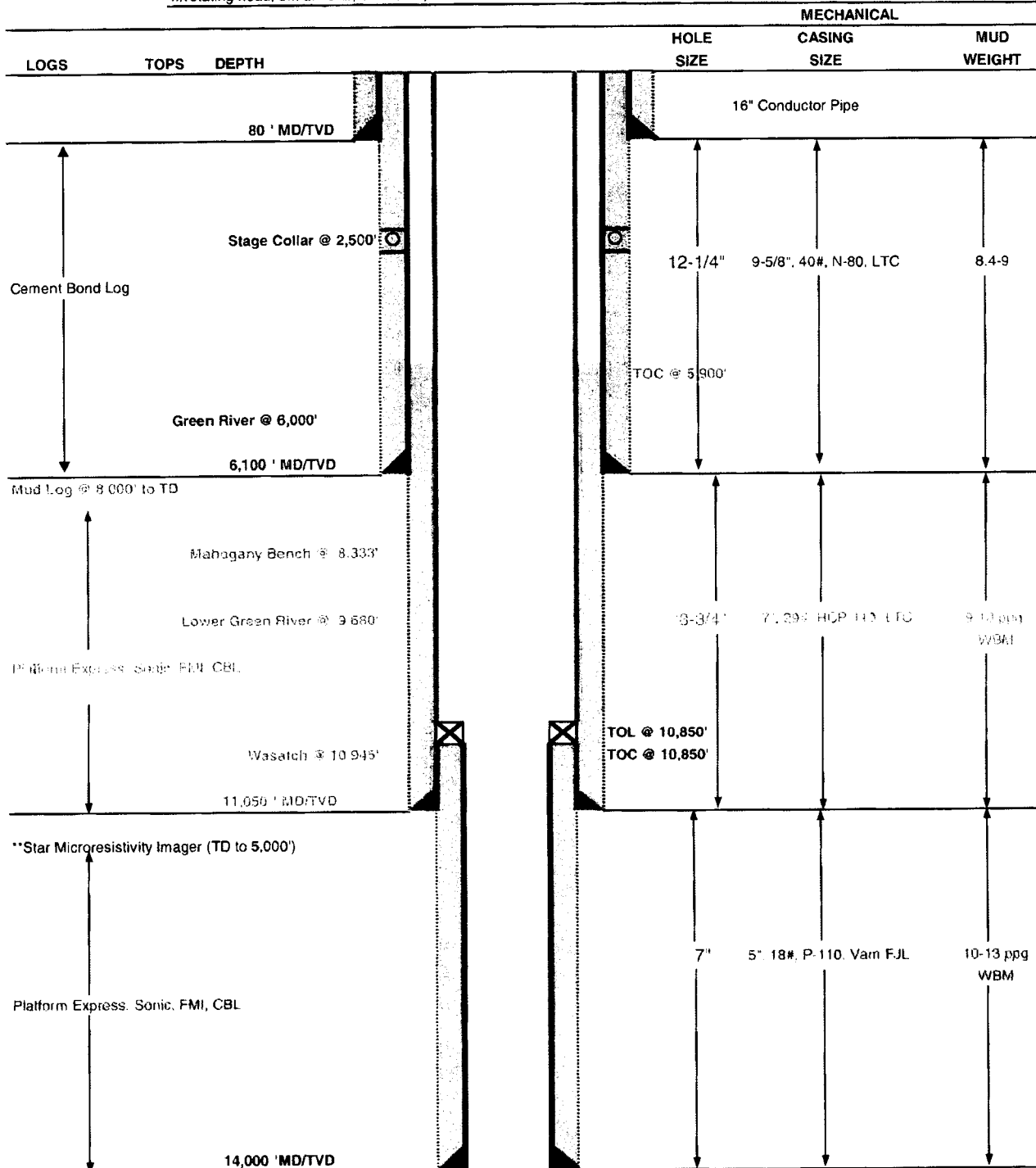
* Surface casing shall be cemented to surface



Drilling Schematic

Company Name: El Paso Exploration & Production
Well Name: **Mortensen 4-32A2**
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: 750' FSL, 750' FWL, SW/SW SEC. 32, T1S, R2W
Objective Zone(s): Green River, Wasatch
Rig: Nabors #445
BOPE Info: 13-5/8" 5M BOP stack and 5M kill lines and choke manifold used from Surface to 11,050' & 7 1/16" 10M BOE w/rotating head, 5M annular, 3.5" rams, blind rams & mud cross from 11,050' to TD

Date: October 11, 2006
TD: 14,000'
AFE #:
BHL: Straight Hole
Elevation: 4,876'
Spud:



DRILLING PROGRAM**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0 - 80'	54.5	J-55	BTC	2,730	1,130	853,000
						21.45	9.66	7.51
						5,750	3,090	916,000
SURFACE	9-5/8"	0 - 6,100'	40.00	N-80	LTC	1.68	1.08	2.66
INTERMEDIATE	7"	0 - 11,050'	39.09	HCP-110	LTC	11,250	9,200	929,000
						1.91	1.20	2.21
PRODUCTION LINER	5"	10,850' - 14,000'	18.00	HCP-110	Vam FJL	13,940	13,470	580,000
						1.86	1.42	3.79

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Stage 1: Lead	3,100	Class G + 5% D44 (bwow) + 12% D20 + 1% D79 + 0.25% D112 + 0.2% D46 + 0.125 pps D130	374	50%	11.0 ppg	3.9 ft3/sx
	Tail	500	10:0 RFC (Class G)	156	50%	14.1 ppg	1.62 ft3/sx
	Stage 2: Lead	2,000	Class G + 5% D44 (bwow) + 12% D20 + 1% D79 + 0.25% D112 + 0.2% D46 + 0.125 pps D130	192	50%	11.0 ppg	3.9 ft3/sx
	Tail	500	10:0 RFC (Class G)	145	50%	14.1 ppg	1.62 ft3/sx
INTERMEDIATE	Lead	5,150	CemCRETE Blend 55.9:44.1 (D961-D124) + 0.2 %bwob D65 + 0.2 %bwob D46 + 0.4 %bwob D13 + 0.2 %bwob D167	702	50%	12.49 ppg	1.65 ft3/sx
PRODUCTION LINER		3,150	WellBond Slurry Class G + 35% D66 + 1.6 gps D600G + 0.05 gps D80 + 0.3% D167 + 0.2% D46 + 0.4% D800 + 1% D20	240	10%	14.5 ppg	1.86 ft3/sx

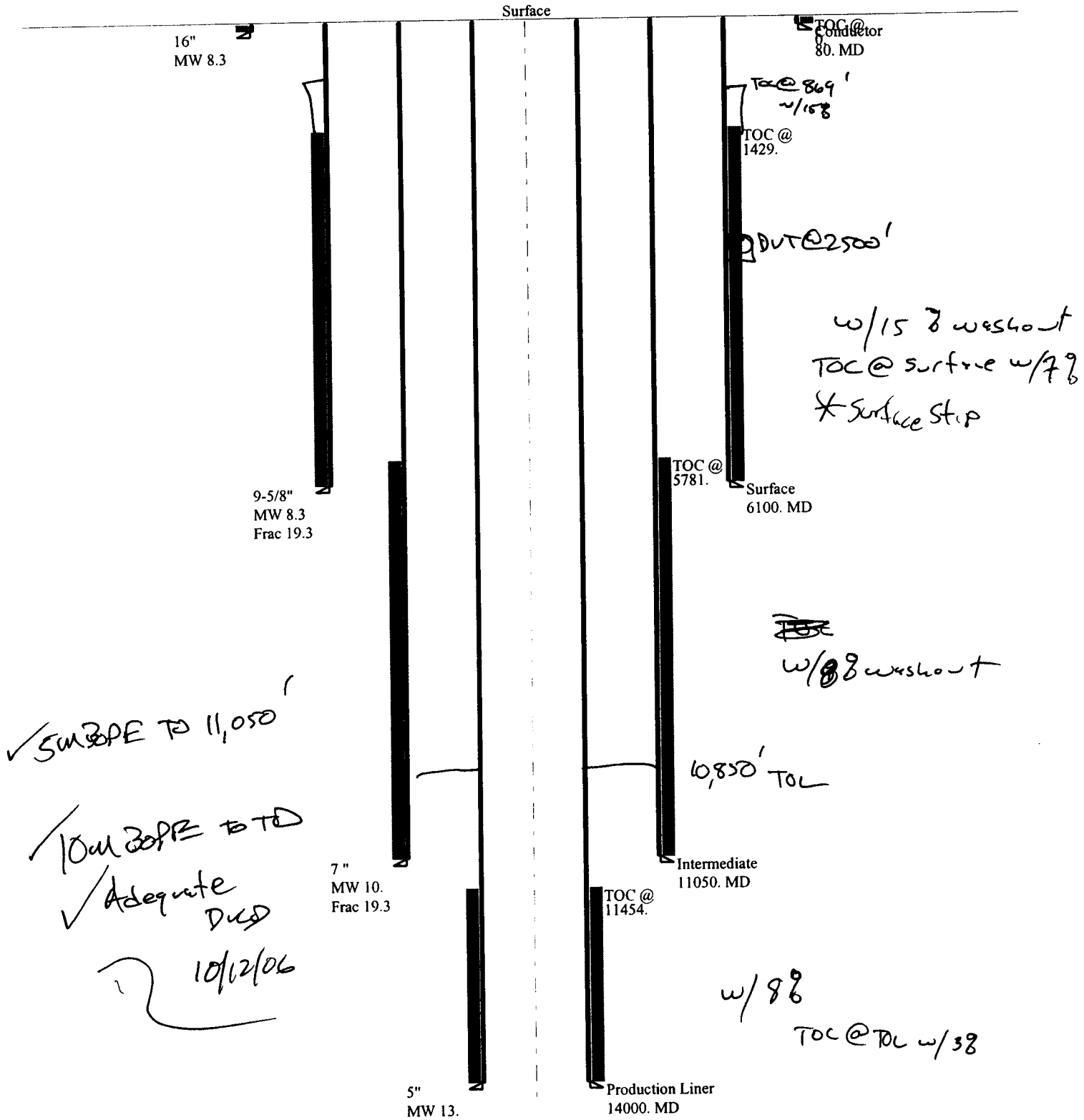
FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
INTERMEDIATE	PDC drillable 5M float shoe, 1 joint, PDC drillable 5M float collar. Thread lock all float equipment. Install 2 bow spring centralizers every 3rd joint.
LINER	Finat shoe, 1 joint, float collar. Alternate one 5"x7" Bow Spring and Spirolator every other joint. Thread lock all FE

PROJECT ENGINEER(S): Murray Brooks, Sam BradleyMANAGER: Carl Lakey

08-06 El Paso Mortensen 4-32A2rev.

Casing Schematic



Well name:

08-06 El Paso Mortensen 4-32A2rev.

Operator: **El Paso Production**

String type: Production Liner

Project ID:

43-013-33211

Location: Duchesne County

Design parameters:**Collapse**Mud weight: 13.000 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 261 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 11,454 ft

Liner top: 10,850 ft

Non-directional string.**Burst**Max anticipated surface
pressure: 6,374 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 9,454 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 13,367 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3200	5	18.00	HCP-110	VAM FJL	14000	14000	4.151	319.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	9454	13470	1.425 ✓	9454	13940	1.47 ✓	58	399	6.93 J ✓

Prepared Dustin K. Doucet
by: Div of Oil, Gas & Minerals

Phone: 801-538-5281

Date: October 12, 2006
Salt Lake City, Utah**Remarks:**

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 14000 ft, a mud weight of 13 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

08-06 El Paso Mortensen 4-32A2rev.

Operator: El Paso Production

String type: Intermediate

Project ID:

43-013-33211

Location: Duchesne County

Design parameters:**Collapse**

Mud weight: 10.000 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 220 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 5,781 ft

Burst

Max anticipated surface

pressure: 6,375 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 8,806 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 9,378 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 14,000 ft

Next mud weight: 13.000 ppg

Next setting BHP: 9,455 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 11,050 ft

Injection pressure: 11,050 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11050	7	29.00	HCP-110	LT&C	11050	11050	6.059	2304.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5740	9200	1.603 ✓	8806	11220	1.27 ✓	320	797	2.49 J ✓

Prepared Dustin K. Doucet
by: Div of Oil, Gas & Minerals

Phone: 801-538-5281

Date: October 12, 2006
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 11050 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

08-06 El Paso Mortensen 4-32A2rev.Operator: **El Paso Production**String type: **Surface**

Project ID:

43-013-33211

Location: **Duchesne County****Design parameters:****Collapse**Mud weight: 8.330 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 150 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 1,429 ft

BurstMax anticipated surface
pressure: 3,309 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,651 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 5,344 ft

Non-directional string.**Re subsequent strings:**Next setting depth: 11,050 ft
Next mud weight: 10.000 ppg
Next setting BHP: 5,740 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 6,100 ft
Injection pressure: 6,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6100	9.625	40.00	N-80	LT&C	6100	6100	8.75	2596.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2640	3090	1.171 ✓	4651	5750	1.24 ✓	244	737	3.02 J ✓

Prepared Dustin K. Doucet
by: Div of Oil, Gas & Minerals

Phone: 801-538-5281

Date: October 12, 2006
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 6100 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EL PASO E&P COMPANY LP

Well Name: MORTENSEN 4-32A2

Api No: 43-013-33211 Lease Type: FEE

Section 32 Township 01S Range 02W County DUCHESNE

Drilling Contractor NABORS RIG # 445

SPUDDED:

Date 10/12/06

Time

How DRY

Drilling will Commence:

Reported by IRA COX

Telephone # (435) 823-1405

Date 10/16/06 Signed CHD

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 750' FSL, 750' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 T1S R2W		8. WELL NAME and NUMBER: MORTENSEN 4-32A2
PHONE NUMBER: (303) 291-6400		9. API NUMBER: 4301333211
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>NOTICE OF SPUD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS SPUD IN AND BEGAN ROTARY DRILLING ON 10/13/2006 AT 1500 HRS.

NAME (PLEASE PRINT) <u>JENNIFER T BECHTEL</u>	TITLE <u>ASSOCIATE ANALYST</u>
SIGNATURE 	DATE <u>10/18/2006</u>

(This space for State use only)

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OCT 18 2006

DIV. OF OIL, GAS & MINING



E&P COMPANY, LP
1099 18th Street, Suite 1900
Denver, Colorado 80202
Phone: 303/291-6446
Fax: 303/291-6483
Email: jennifer.bechtel@elpaso.com

Fax

To:	DOGM	From:	Jennifer Bechtel Associate Analyst
Fax:	801-359-3940	Pages:	2 (inc. cover)
Phone:	801-538-5340	Date:	October 18, 2006
Re:	Notice of Spud		

☒ **Urgent** ☐ **For Review** ☐ **Please Comment** ☐ **Please Reply** ☐ **Please Recycle**

- **Confidential:** The information contained in this communication is confidential and proprietary information intended only for the individual or entity to whom it is addressed. Any unauthorized use, distribution, copying, or disclosure of this communication is strictly prohibited. If you have received this communication in error, please contact the sender immediately. If you believe this communication is inappropriate or offensive, please contact El Paso Production Company at (303) 293-9999.

Please contact me with any questions regarding the attached. Thank you.

RECEIVED

OCT 18 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E&P Company, L.P. Operator Account Number: N 3065
Address: 1099 18th Street, Suite 1900
city Denver
state CO zip 80202 Phone Number: (303) 291-6400

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333211	Mortensen 4-32A2		SWSW	32	1S	2W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15720	10/13/2006		10/26/06		
Comments: <u>WSTC</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <div style="text-align: center;">RECEIVED OCT 23 2006</div>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Jennifer T. Bechtel

Name (Please Print)

Signature

Associate Analyst

Title

10/18/2006

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:

1099 18th St, Ste 1900

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 291-6400

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

MORTENSEN 4-32A2

9. API NUMBER:

4301333211

10. FIELD AND POOL, OR WILDCAT:

BLUEBELL

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 750' FSL, 750' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 T1S R2W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/29/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE CASING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DRILL 12 1/4" TO 6130'. RUN 120 JTS 9 5/8" 40# N-80 CSG. PUMPED 490 SX OF LEAD @ 11 PPG AND 205 SX TAIL @ 14.1 PPG. BUMP PLUG @ 460 BBLs DIS, 500 PSI. SECOND STAGE CMT - PUMP 315 SX OF LEAD @ 11 PPG AND 203 SX OF TAIL @ 14.1 PPG. RUN 1" TBG DOWN BACK SIDE AND CONDUCT TOP JOB, TOOK 102 SX OF CMT. FUNCTION TEST BOP AND LINES.

NAME (PLEASE PRINT) JENNIFER T BECHTEL

TITLE ASSOCIATE ANALYST

SIGNATURE

DATE 10/31/2006

(This space for State use only)

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NOV 02 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

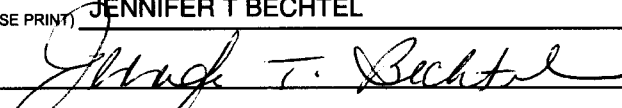
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: MORTENSEN 4-32A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 750' FSL, 750' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 T1S R2W		9. API NUMBER: 4301333211
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/27/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: INT CASING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DRILL 8 3/4" TO 11,708'. RUN 7" CSG TO 6012' AND CIRC. RUN FROM 6012' - 11076'. CIRC AND CONDITION MUD. PUMP 660 SX OF LIGHT CRETE W/ 409 BBLs DIS, BUMP PLUG 500 PSI OVER CIRC PRESS T/1900 PSI W/ 100% RETURNS. INSTALL CSG SLIPS AND SET W/ 255,000. TEST BOP AND LINES.

NAME (PLEASE PRINT) JENNIFER T BECHTEL	TITLE ASSOCIATE ANALYST
SIGNATURE 	DATE 11/30/2006

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 1900 CITY Denver STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 291-6400	8. WELL NAME and NUMBER: MORTENSEN 4-32A2
9. API NUMBER: 4301333211	10. FIELD AND POOL, OR WILDCAT: BLUEBELL

4. LOCATION OF WELL FOOTAGES AT SURFACE: 750' FSL, 750' FWL CITY Denver STATE CO ZIP 80202	COUNTY: DUCHESNE STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 T1S R2W	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: INT CASING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DRILL 8 3/4" TO 7" RUN 7" CSG TO 6012' AND CIRC. RUN FROM 6012' - 11076'. CIRC AND CONDITION MUD. PUMP 660 SX OF LIGHT CRETE W/ 409 BBLs DIS, BUMP PLUG 500 PSI OVER CIRC PRESS T/1900 PSI W/ 100% RETURNS. INSTALL CSG SLIPS AND SET W/ 255,000. TEST BOP AND LINES.

NAME (PLEASE PRINT) JENNIFER T BECHTEL	TITLE ASSOCIATE ANALYST
SIGNATURE <i>Jennifer T. Bechtel</i>	DATE 11/30/2006

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

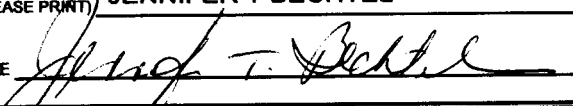
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		COUNTY: DUCHESNE STATE: UTAH

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/22/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DRILL PLUG FLOAT & CMT FROM 11,023' - 11,050'. TEST 7" CSG TO 2000 PSI. DRILL 6" TO 11092'. WASH & REAM 6" HOLE FROM 11078' - 11092'. DRILL 7" HOLE FROM 11092' - 11095'. DRILL 6X7" HOLE FROM 11097' - 12045'.

NAME (PLEASE PRINT) JENNIFER T BECHTEL	TITLE ASSOCIATE ANALYST
SIGNATURE 	DATE 12/22/2006

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: MORTENSEN 4-32A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 750' FSL, 750' FWL		9. API NUMBER: 4301333211
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 T1S R2W		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

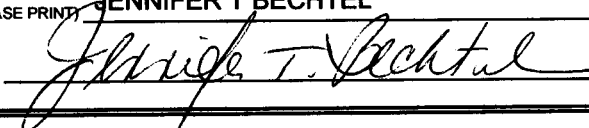
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/25/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/23/2006 - 1/25/2007 OPERATOR DRILLED 6"X7" HOLE TO 12,220'. DRILL 7" HOLE FROM 12,220' TO 12,340'. DRILL 6" HOLE FROM 12,340' TO 13,600' (TD). SHOE @ 11,078'. 4 1/2" P-110 HYDRIL PRODUCTION LINER INSTALLED (TOP OF PACKER @ 10,752', LANDED @ 13,519'). PUMPED 80 BBLS OF LATEX CMT W/ 118 BBLS DIS AND BUMP PLUG. 500 PSI OVER CIRC PRESS T/ 4057 PSI, SET HANGER AND PACKER. TEST LAP AND CSG TO 1,671 PSI (GOOD).

BEGIN MOVING DRILLING RIG OFF OF LOCATION AND READY TO BEGIN COMPLETION.

NAME (PLEASE PRINT) JENNIFER T BECHTEL	TITLE ASSOCIATE ANALYST
SIGNATURE 	DATE 1/25/2007

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:
1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:
(303) 291-6400

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 750' FSL, 750' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 T1S R2W

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
MORTENSEN 4-32A2

9. API NUMBER:
4301333211

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Completion
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

COMPLETION WORK BEGAN ON 2/16/2007. TIH WITH 2-7/8" EUE TBG. TAG TOP OF LINER @ 10750' AND CLEANED OUT LINER TO 13343'.

NAME (PLEASE PRINT) Jennifer T. Bechtel

TITLE Associate Analyst

SIGNATURE

DATE

2/27/07

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: fee
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		8. WELL NAME and NUMBER: MORTENSEN 4-32A2
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 750' FSL, 750' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: same AT TOTAL DEPTH: same		9. API NUMBER: 4301333211
		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 T1S R2W
		12. COUNTY DUCHESNE
		13. STATE UTAH

14. DATE SPURRED: 10/13/2006	15. DATE T.D. REACHED: 1/7/2007	16. DATE COMPLETED: 3/17/2007	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 4,847.3 GL
18. TOTAL DEPTH: MD 13,600 TVD 13,600	19. PLUG BACK T.D.: MD 13,600 TVD 13,600	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) HDIL/GR/CAL, ZDL/NEUTRON/GR/CAL, DIR, BOREHOLE PROFILE, MUD LOG			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 N80	40	0	6,130		class G 1,250	572	surface	N/A
8 3/4"	7" P110	29	0	11,076		litecret 660	191	5900	N/A
6"	4 1/2 P110	15.5	10,752	13,540		latex 270	78	10752	N/A

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,758	10,737						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	11,795	13,468	11,795	13,468	12,897 13,468	3 1/8		Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					12,290 12,814	3 1/8		Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					11,795 12,216	3 1/8		Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
12897' - 13468'	5,000 GAL 15% HCL, 250 BIOBALLS; 111,000# 20/40 CARBOPROP
12290' - 12814'	5,000 GAL 15% HCL, 225 BIOBALLS; 129,433# 20/40 CARBOPROP
11795' - 12216'	5,000 GAL 15% HCL, 195 BIOBALLS; 75,902# 20/40 CARBOPROP

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

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JUN 04 2007

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

31. INITIAL PRODUCTION										
DATE FIRST PRODUCED: 3/13/2007		TEST DATE: 3/28/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 357	GAS – MCF: 897	WATER – BBL: 256	PROD. METHOD: flowing
CHOKE SIZE:	TBG. PRESS. 575	CSG. PRESS.	API GRAVITY 42.90	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 357	GAS – MCF: 897	WATER – BBL: 256	INTERVAL STATUS: producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

INTERVAL STATUS										
DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River Mahogany Bench Lower Green River Wasatch	7,477 8,335 9,678 10,964

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) LISA PRETZTITLE ENGINEERING TECHSIGNATURE DATE 5/29/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:
1099 18th St, Ste 1900 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 291-6400

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 750' FSL, 750' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 T1S R2W

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
MORTENSEN 4-32A2

9. API NUMBER:
4301333211

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/17/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 4/2/2008 AND 4/17/2008:

TOOH W/ RODS AND TBG. RIH AND SET CBP@ 11790'. DUMP BAIL 10' CMT ON TOP OF CBP.

PERFORATE 11765' - 11074', 55' TOTAL, 165 HOLES.

FRAC WITH 5000 GAL 15% HCL ACID W/ BIO BALLS FOR DIVERSION. 105 BBL PAD, 930 BBL .5LB 100 MESH, 60 BBL SPACER, 3275 BBL 20/40 CARBOPROP.

RIH W/ 2-7/8" TBG. EOT @ 10168'. TEST CASING TO 1000 PSI, GOOD. RETURNED WELL TO PRODUCTION 4/17/2007.

NAME (PLEASE PRINT) LISA PRETZ

TITLE ENGINEERING TECH

SIGNATURE

DATE 5/19/2008

(This space for State use only)

RECEIVED
MAY 29 2008

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1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: MORTENSEN 4-32A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0750 FSL 0750 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 32 Township: 01.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013332110000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

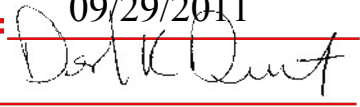
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/9/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 El Paso plans to perforate new formation (LGR) and acidize. Please see attached procedure.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09/29/2011

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 9/28/2011	

Mortensen 4-32A2

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Perforate new intervals in the Lower Green River from (10,030'-11,051')
- Acidize new perforations with 45,000 gals of 15% HCL in three separate stages using retrievable bridge plugs
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0750 FSL 0750 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 32 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/30/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached operations summary for detail.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 12/13/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	MORTENSEN 4-32A2		
Project	ALTAMONT FIELD	Site	MORTENSEN 4-32A2
Rig Name/No.	BASIC/1480	Event	RECOMPLETE LAND
Start Date	11/14/2011	End Date	
Spud Date	10/13/2006	UWI	032-001-S 002-W 30
Active Datum	GROUND LEVEL @4,847.3ft (above Mean Sea Level)		
Afe No./Description	155666/42647 / MORTENSEN 4-32A2		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/15/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; ROADING RIG
	7:00 11:00	4.00	MIRU	01		P		ROAD RIG FROM THE 2-26Z1 TO LOCATION
	11:00 14:00	3.00	MIRU	01		P		SPOT IN RIG AND EQUIPMENT SHUT DOWN HIGH WINDS
11/16/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING RODS
	7:00 8:30	1.50	MIRU	01		P		TSIP 50 PSI CSIP 100 PSI RIG UP BLEED OFF WELL LD POLISH RODS
	9:00 10:30	1.50	PRDHEQ	39		P		PMP 170 BBLS OF HOT 2% KCL DOWN ANNULAS WORK RODS TO UNSEAT PMP... FLUSH w 60 BBLS OF HOT 2% KCL
	10:30 14:00	3.50	PRDHEQ	39		P		TOH w RODS LD PMP
	14:00 16:00	2.00	WHD TRE	16		P		ND WH RELEASE TAC NU BOP RU FLOOR CHANGE HANDLING TOOLS SECURE WELL SDFN
11/17/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; SCANNING TBG
	7:00 15:00	8.00	PRDHEQ	39		P		TSIP 0 PSI CSIP 50 PSI BLEED OFF PRESSURE RU SCANNING EQUIPMENT TOH SCAN 322 JTS LD BHA LD 34 JTS FAILED SCAN
	15:00 18:00	3.00	PRDHEQ	39		P		CHANGE HANDLING TOOLS FOR 2 3/8" TBG TALLY 2 3/8" TBG P/U 3 5/8" RB 4 1/2" CSG SCRAPER TIH w 20 JTS OF 2 3/8" TBG CHANGE HANDLING TOOLS TALLY & TIH w 48 JTS OF 2 7/8" TBG EOT 2743' SECURE WELL SDFN
11/18/2011	6:00 7:30	1.50	PRDHEQ	28		P		BASIC SAFETY MEETING...CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TONGS AND TORQUE
	7:00 13:00	6.00	PRDHEQ	39		P		TSIP 50 CSIP 50 PSI BLEED OFF PRESSURE TALLY AND TIH w TTL OF 336 JTS OF 2 7/8" TBG TO 11134'
	13:00 16:30	3.50	PRDHEQ	39		P		TOH w 336 CHANGE HANDLING TOH w 2 3/8" TBG LD 4 1/2" SCRAPER 3 5/8" BIT
	16:30 19:00	2.50	STG01	26		P		RU WIRELINE RUN GR/CCL LOG FROM 11100' TO 9950' CORRELATED w GAMMA RAY SECTOR BOND LOG 02/24/2007
	19:00 21:00	2.00	STG01	26		P		TIH w 4 1/2" CBP ATTEMPT TO SET AT 11065' MISFIRE TOH w PLUG SECURE WELL SDFN
11/19/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WORKING WITH WIRELINE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:00 8:30	1.50	PRDHEQ	26		P		HSM REVIEW JSA WITH ALL COMPANIES ON LOC...CSIP 50 PSI BLEED OFF WELL TIH w 4 1/2" CBP AND SET AT 11069' TOH w SETTING TOOL LD SAME MIRU PUMP EQUIPMENT OFF LOAD ACID
	8:30 9:30	1.00	PRDHEQ	26		P		TIH DUMP BAILER 10' OF CMT ON PLUG TOC 11059' TOH LD BAILER START FILLING WELL w 2 % KCL
	9:30 11:30	2.00	STG01	23		P		FILL WELL w 325 BBLS OF 2% KCL TEST CSG TO 4500 PSI HELD 15 MIN BLEED OFF PRESSURE
	11:30 16:30	5.00	STG01	21		P		PERFORATE STG 1 1051'-10578' TTL OF 5 RUNS CORRELATED TO THE GAMMA RAY SECTOR BOND LOG 2/24/2007 NO PRESSURE CHANGE RD WIRELINE
	16:30 20:30	4.00	STG01	35		P		RU STINGER HSM REVIEW JOB JSA TEST PMP AND LINE TO 5500 PSI OPEN PRESSURE 0 PSI BRAKE DOWN AT 4400 PSI 8 BPM PMP 6500 GALS OF ACID DROP 318 BALLS PMP 13500 GALS OF ACID FLUSH WITH 450 BBLS OF 2% KCL ISIP 2820 PSI 5MIN 0 PSI RD STINGER SECURE WELL AVE RATE 13.6 BPM AVE PRESSURE 4000 PSI MAX RATE 26 BPM MAX PRESSURE 5300 PSI DRAIN PMP AND FLOW BACK LINES SDFN
11/20/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PERFORATING
	7:00 9:00	2.00	STG02	26		P		CSIP ON VACUUM RU WIRELINE TIH w 7" CBP AND SET AT 10570'
	9:00 10:30	1.50	STG02	26		P		TIH w BAILER DUMP 10' SAND ON TOP OF PLUG FILL CSG w 300 BBLS OF HOT 2% KCL TEST PLUG TO 3000 PSI TEST GOOD
	10:30 15:00	4.50	STG02	21		P		PERFORATE STG 1 0553'-9964' TTL OF 5 RUNS CORRELATED TO THE GAMMA RAY SECTOR BOND LOG 2/24/2007 NO PRESSURE CHANGE WELL START TO FLOW GAS RD WIRELINE
	15:00 18:30	3.50	STG02	35		P		RU STINGER RU STINGER HSM REVIEW JSA TEST PMP AND LINE TO 6000 PSI OPEN PRESSURE 2500 PSI BRAKE DOWN AT 3450 PSI 8 BPM PMP 6500 GALS OF ACID DROP 381 BALLS PMP 13500 GALS OF ACID FLUSH WITH 400 BBLS OF 2% KCL ISIP 2300 PSI 5MIN 2020 PSI 10 MIN 1947 PSI 15 MIN 1874 PSI SHUT WELL IN RD STINGER AVE RATE 21BPM AVE PRESSURE 4389 PSI MAX RATE 43 BPM MAX PRESSURE 6000 PSI DRAIN PMP AND LINE RU FLOW BACK LINES TURN OVER TO FLOW BACK RIG SDFW
	18:30 20:00	1.50	FB	17		P		SOAK STG 2
	20:00 21:00	1.00	FB	17		P		OPEN WELL w 900 PSI FLOW TO 0 PSI SECURE WELL SDFW
11/21/2011								NO ACTIVITY DOWN FOR THE WEEKEND
11/22/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE
	7:00 17:30	10.50	PRDHEQ	15		P		CSIP 1600 PSI BLEED OFF PRESSURE WELL FLOWING AT 50 PSI ON A 32/64 CHOCK ATTEMPT TO KILL WELL WITH 150 BBLS OF 2% KCL FAILED WELL STILL FLOWING PMP ADDITIONAL 150 BBLS OF 2% KCL WELL FLOWING AT 50 PSI CSI BUILDS UP TO 500 PSI IN 5 MIN MADE 48 BBLS 1 HR
11/23/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMP & LINES
	7:00 13:00	6.00	PRDHEQ	15		P		CSIP 50 PSI FLOWING RIG UP AND PMP 100 BBLS OF BRINE DOWN CSG WELL STILL FLOWING PMP AN ADDITIONAL 100 BBLS OF BRINE WELL STILL FLOWING PMP AN ADDITIONAL 100 BBLS OF BRINE PMP TTL OF 300 BBLS OF BRINE
	13:00 15:30	2.50	PRDHEQ	39		P		P/U 6" BIT AND BIT SUB TIH w 339 JTS OF 2 7/8" TBG TAG AT 10577' TM

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	15:30 20:00	4.50	PRDHEQ	72		P		R/U POWER SWIVLE ESTABLISH CIRC w 10 BBLS OF 2% KCL C/O TO 10592' CICR CLEAN R/D POWER SWIVLE TOH w 2 7/8" TBG ABOVE PERFS EOT 9930'
11/24/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; P/U POWER SWIVEL
	7:00 10:00	3.00	PRDHEQ	72		P		CSIP 0 PSI TSIP 0 PSI TIH w 27 JTS OF 2 7/8" TBG TAG AT 10752' TM R/U POWER SWIVEL ESTABLISH CIRC w 30 BBLS OF HOT 2% KCL C/O TO LINER TOP AT 10752' CICR WELL CLEAN R/D POWER SWIVEL
	11:00 15:30	4.50	PRDHEQ	39		P		TOH w 345 JTS FO 2 7/8" TBG LD 6" BIT & BIT SUB
	15:30 19:00	3.50	PRDHEQ	39		P		CHANGE HANDLING P/U 3 5/8" BIT AND BIT SUB TIH w 10 JTS OF 2 3/8" TBG CHANGE HANDLING TOOLS CONTINUE TIH w 304 JTS EOT 9799'
11/25/2011								NO ACTIVITY DOWN FOR HOILDAY
11/26/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; POWER SWIVEL
	7:00 9:00	2.00	PRDHEQ	17		P		CSIP 50 PSI TSIP 50 PSI BLED OFF PRESSURE PMP 60 BBLS OF HOT 2% KCL DOWN TBG
	9:00 14:00	5.00	PRDHEQ	39		P		TIH w TBG FROM 9799' TAG REMINISCE OF 7" PLUG ON LINER TOP R/U POWER ESTABLISH CICR w 30 BBLS OF 2% KCL WTR FINISH DRILLING 7" PLUG ON LINER TOP FALL IN LINER CONTINUE C/O 4 1/2" LINER TO 11053' CICR WELL CLEAN R/D POWER SWIVEL
	14:00 17:00	3.00	PRDHEQ	39		P		TOH w 263 JTS OF 2 7/8" TBG EOT 2820' SECURE WELL SDFN
11/27/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; HYDROTESTING TBG
	7:00 9:00	2.00	PRDHEQ	39		P		CSIP 50 PSI TSIP 0 PSI BLED OFF WELL TOH w 80 JTS OF 2 7/8" TBG CHANDE HANDLING TOOLS TOH w 10 JTS OF 2 3/8" TBG
	9:00 18:30	9.50	PRDHEQ	39		P		P/U 2 3/8" BULL PLUG 2 JTS OF 2 3/8" N-80 TBG 6' X 2 3/8" N-80 PERFORATED TBG SUB 2 3/8" PSN 4 1/2" TAC w CARBIDE SLIPS 8 JTS OF 2 3/8" N-80 8RD TBG X-O 2 3/8" X 2 7/8" R/U HYDROTEST TOOLS TEST 336 JTS OF N-80 TBG TO 8500 PSI LD 2 JTS FAILED TEST.....UNABLE TO GET DOWN TO TAC SETTING DEPTH w BHA TOH w 20 JTS SECURE WELL SDFN EOT 10392'
11/28/2011								NO ACTIVITY DWON FOR WEEKEND
11/29/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIGGING DOWN POWER SWVL)
	7:30 8:30	1.00	PRDHEQ	39		P		CSIP & TSIP @ 75 PSIG BWD, RIH W/ 20 JTS 2-7/8" 8RD EUE TBG, TRY WORKING 4 1/2 TAC THROUGH LINER TOP @ 10,752. CANT GET THROUGH LINER.
	8:30 13:30	5.00	PRDHEQ	39		P		POOH W/338 JTS 2 7/8, 2 7/8X 2 3/8 X-O,8JTS 2 3/8,4 1/2 TAC, LOOKED @ TAC DRAG SPRINGS WADDED UP AROUND TAC. L.D. ALL 14 JTS 2 3/8 TBG,TAC.
	13:30 17:30	4.00	PRDHEQ	39		P		M.U.BHA----> 5 3/4 NO-GO,2 7/8 SOLID PLUG,2JTS MUD JTS 2 7/8,4 1/2 PBGA,,6'TBG SUB-2 7/8,PSN,7JTS 2 7/8,7"TAC. RIH W/332 JTS ABOVE 7"TAC, EOT@10,711. SET 7"TAC IN THE MORNING,SDFTD
11/30/2011	6:00 7:30	1.50	INSTUB	28		P		CT TGSM & JSA (N/D BOPE)
	7:30 9:00	1.50	INSTUB	18		P		CHECK PRESSURES, 50 TBG,50 CGS,BLEED DOWN,PRE-SET & TEMP LAND TBG 7"TAC W/25,000,R.D.FLOOR EQUIPMENT,N.D.BOPE
	9:00 16:00	7.00	INSTUB	18		P		RIG BROKE DOWN (REPAIR & WAIT ON PARTS)
	16:00 17:30	1.50	INSTUB	18		P		RELAND TBG W/ 25 K TENSION TAC@ 10,387,45 PSN@10,605,EOT @10,710. SWIFN CSDFN CT
12/1/2011	6:00 7:30	1.50	INARTLT	28		P		TGSM & JSA (PU RODS)
	7:30 8:00	0.50	INARTLT	06		P		FLUSH TBG W/ 65 BBLS 2% KCL

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:00 13:00	5.00	INARTLT	18		P		RIH W/24-1"RODS,POOH L.D.24-1"RODS,P.U.AND PRIME 2 1/2 X 1 1/2 X 38' RHBC ROD PUMP,P.U.10-1 1/2 WT.BARS,RIH OUT OF DERRICK 135-3/4 W/G RODS,P.U.43-3/4 W/G NEW CIH W/121-7/8-25W/G,75SLK,21W/G)-,110-1"(5w/g,95SLK,10W/G), SPACE OUT W/ 2'X1",6'X1" & 1-1/2" X 40' P-ROD
	13:00 16:00	3.00						FILL AND TEST W/15BBLS,P.U.POLISH ROD,STROKE TEST TO 1000,TEST GOOD,RDMO,SLIDE UNIT.
	16:00 17:30	1.50						ROAD RIG TO THE UTE 1-13A3,SPOT AND RIG UP RIG,SDFTN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E&P Company, L.P. Operator Account Number: N 3065
Address: 1001 Louisiana, Room 2730D
city Houston
state TX zip 77002 Phone Number: (713) 420-5038

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333211	Mortensen 4-32A2		SWSW	32	1S	2W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	15720	15720 ✓	10/13/2006			11/30/2011	
Comments: <u>Recompletion from Wasatch to GR-WS</u> <u>12/16/11</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

Maria S. Gomez

Name (Please Print)

Signature

Principle Regulatory Analyst

12/15/2011

Title

Date

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DEC 16 2011

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

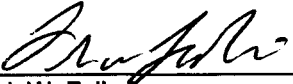
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

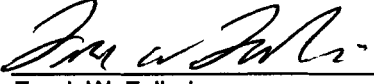
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

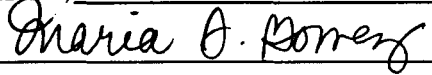
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

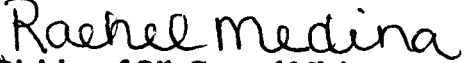
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MORTENSEN 4-32A2	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013332110000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0750 FSL 0750 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 32 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/7/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Drill out CIBP"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to drill out CIBP @ ~11060', DHC the UW & LGR, circulate and clean wellbore and resume production. Please see attached procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 11, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 8/31/2012

RECEIVED: Aug. 31, 2012

Mortensen 4-32A2 Summary Procedure

- POOH w/Rods & pump, Release anchor, POOH w/tubing string
- RIH w/bit, drill out CIBP @ ~11,060', commingle UW & LGR.
- Circulate & Clean wellbore
- RIH w/tubing, pump & rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MORTENSEN 4-32A2	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013332110000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0750 FSL 0750 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 32 Township: 01.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/28/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH w/tbg, rods & pump. Clean out wellbore and acidize existing and infill perforations 11,157' – 13,539' (135'/405 holes existing, 27'/81 holes infill) with 101,160 gals 15% HCL in 7 stages. RIH w/tbg, pump & rods. Clean location and resume production.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 21, 2016

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 10/19/2016

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: MORTENSEN 4-32A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0750 FSL 0750 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 32 Township: 01.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013332110000
PHONE NUMBER: 713 997-5138 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/15/2016	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Acid Re-Stim Procedure Summary • POOH w/ tbg, rods & pump • Clean out wellbore and acidize existing and infill perforations 11,157' – 13,539' (135'/405 holes existing, 27'/81 holes infill) with 101,835 gals 15% HCL in 7 stages. • RIH w/ tbg, pump & rods • Clean location and resume production

Approved by the
 December 07, 2016
 Oil, Gas and Mining

Date: _____

By: Derek Duff

NAME (PLEASE PRINT) Jessica High	PHONE NUMBER 713 997-6632	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 12/1/2016	

Mortensen 4-32A2

Acid Re-Stim Procedure Summary

- POOH w/ tbg, rods & pump
- Clean out wellbore and acidize existing and infill perforations 11,157' – 13,539' (135'/405 holes existing, 27'/81 holes infill) with 101,835 gals 15% HCL in 7 stages.
- RIH w/ tbg, pump & rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MORTENSEN 4-32A2	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013332110000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-6717 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0750 FSL 0750 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 32 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/21/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached operations summary report for the acidize job at the Mortensen 4-32A2 well location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 25, 2017

NAME (PLEASE PRINT) Erik Hauser	PHONE NUMBER 713 997-6717	TITLE Sr. HSER Specialist
SIGNATURE N/A		DATE 1/11/2017

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	MORTENSEN 4-32A2		
Project	ALTAMONT FIELD	Site	MORTENSEN 4-32A2
Rig Name/No.	PEAK/2100/	Event	WORKOVER LAND
Start date	12/9/2016	End date	12/22/2016
Spud Date/Time	10/13/2006	UWI	032-001-S 002-W 30
Active datum	KB @4,847.3ft (above Mean Sea Level)		
Afe No./Description	167446/57653 / MORTENSEN 4-32A2		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
12/10/2016	11:00 12:00	1.00	WOR	18		P		MIRU PEAK 2700HAD 60 BBLS HOT 2% DOWN CSG
	12:00 17:30	5.50	WOR	39		P		L/D 1 1/2" POLISH ROD PULLED PUMP OFF SEAT L/D 8' 6' 4' 2' X 1" PONYS L/D 2 1" RODS FLUSH TBG W/ 60 BBLS TOOH W/ 108 - 1" MIXED, 121 - 7/8" MIX, 177 - 3/4" MIXED, 10 "C" BARS 2 1/2" X 1 3/4" RHBC FLUSH AS NEED SDFN
12/11/2016	6:00 7:00	1.00	WOR	28		P		HELD JSA MEETING W/ RIG CREW PRESSURE TEST BOP
	7:00 10:00	3.00	WOR	16		P		TSIP 0, CSIP 0, STUMP TEST 5K BOP 4500 PSI HIGH, 800 PSI LOW PIPE & BLIND RAMS ANNULAR WAS TEST IN YARD, N/D 10K "B" FLANGE, RELEASE 7" TAC, N/U 5K X 10K SPOOL, 5K BOP & 5K ANNULAR RU TBG WORK FLOOR R/U DELSCO SCANNERS
	10:00 14:30	4.50	WOR	39		P		TOOH W/ 323 JT 2 7/8" N-80 TBG, 7" TAC, 4 JT 2 7/8" N-80 TBG 4' X 2 7/8" N-80 PUP JT, +45 2 7/8" PSN, 2' X 2 7/8" N-80 TBG PUP JT, 5-1/2" PBGA, 2 JT 2 7/8" N-80 TBG, 5-3/4" SOLID NO/GO, R/D SCAN UNIT YELLOW - 323 BLUE - 15 RED - 0
	14:30 16:30	2.00	WOR	39		P		CALIPER & MEASURE 3-3/4" MILL TOOTH BIT, 4 1/2" CSG SCRAPER & M/U P/U 89 JT 2 3/8" N-80 TBG P/U ONE JT 2 7/8" N-80 TBG EOT @ 2,817'
	16:30 17:00	0.50	WOR	18		P		CLOSE & LOCK PIPE ARMS 1ST BARRIER CLOSE CSG VALVE W/ NIGHT CAPS 2ND BARRIER, INSTALL 2 7/8" TIW VALVE 1 ST BARRIER, NIGTH CAP W/ NEEDLE VALVE 2ND SDFN (HARD SHUT IN!)
12/12/2016	6:00 6:00	24.00	WOR	18		P		SDFW
12/13/2016	7:00 8:00	1.00	WOR	28		P		HELD JSA MEETING W/ RIG CREW WORKING AROUND DRAW WORKS DRILL LINE
	8:00 8:30	0.50	WOR	18		P		TSIP 100, CSIP 100, SHUT OFF IGNITION SOURCE BLEED GAS OFF FLOW BACK TANKS OPEN WELL UP
	8:30 11:30	3.00	WOR	39		P		CONT TIH W/ 327 JT 2 7/8" N-80 TBG TAG FILL @ 13,433' PULL UP 13,401'
	11:30 15:00	3.50	WOR	10		P		R/U RIG PUMP PUMP 10 BBL HEC PILL, CONT PUMP A 10 GALLON SLUG POLYMER EVER 150 BBLS 2% KCL(TRY GAIN CIRC!) PUMP 820 BBLS 2% NO CIRCULATION

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
12/14/2016	15:00 16:30	1.50	WOR	39		P		TOOH W/ 152 JT 2 7/8" EOT @ 8,844'
	16:30 17:00	0.50	WOR	18		P		CLOSE & LOCK PIPE RAMS, INSTALL 2 7/8" TIW VALVE VALVE W/ NIGHT CAP
	6:00 7:00	1.00	WOR	28		P		HELD JSA MEETING W/ RIG CREW R/U WIRELINE LUBE
	7:00 7:30	0.50	WOR	18		P		TSIP 150, CSIP 200, SHUT OFF ALL IGNITION SOURCE BLEED WELL OFF FLOW BACK TANK UP WELL UP
	7:30 10:00	2.50	WOR	39		P		TOOH W/ 186 JT 2 7/8" N-80 TBG, X/O, 89 JT 2 3/8" N-80 TBG X/O, 4 1/2" CSG SCRAPER, 3-3/4" MILL TOOTH ROCK BIT
	10:00 11:30	1.50	WLWORK	21		P		R/U WIRELINE TRUCK P/U & RIH W/ 2 3/4" TAG-GUN W/ TITANS PERFECTA DEEP PENETRATING 16 GM CHARGES 3 JSPF W/ 120 PHASING SHOT FROM 11,704' - 11,502' 0 PRESSURE AFTER! ALL PERFORATIONS ARE CORRELATED TO THE PERF-O-LOG CBL RUN # 1 2/24/2007
	11:30 13:00	1.50	WLWORK	21		P		P/U 2ND GUN RIH W/ 2 3/4" TAG-GUN W/ TITANS PERFECTA DEEP PENETRATING 16 GM CHARGE 3 JSPF W/ 120 PHASING SHOT FROM 11,480' - 11,146', 0 PSI AFTER PERFORATIONS SHOTS ARE CORRELATED TO THE PERF-O-LOG CBL RUN # 1 ON 2/24/2007
	13:00 17:00	4.00	WOR	39		P		R/U HYDRO TESTING UNIT TEST ALL TBG 8,500 PSI M/U 4 1/2" "TS" RBP, RET HEAD, 4' X 2 3/8" PUP JT, 4 1/2" HD PKR, TIH W/ 89 JT 2 3/8", X/O, 196 JT 2 7/8" N-80 TBG EOT @ 7,421'
12/15/2016	17:00 17:30	0.50	WOR	18		P		CLOSE & LOCK PIPE RAMS 1ST BARRIER, CLOSE CSG VALVES W/ NIGHT CAPS 2ND BARRIER, INSTALL 2 7/8" TIW VALVE 1ST BARRIER, NIGHT CAP W/ NEEDLE VALVE 2ND BARRIER SDFN
	6:00 7:00	1.00	WOR	28		P		HELD JSA MEETING W/ RIG CREW SET TOOLS W/ PIPE WRENCHS
	7:00 7:30	0.50	WOR	17		P		TSIP 60, CSIP 60, SHUT OFF ALL IGNITION SOURCE BLEED OFF WELL GAS FLOW BACK TANK WATCH FOR FLOW OPEN WELL UP
	7:30 12:00	4.50	WOR	39		P		CONT TIH W/ 46 JT 2 7/8" N-80 TBG TAG LT @ 10,759' SET DOWN WONT GO PASS THIS POINT (15.1# CSG?) TOOH W/ 244 JT 2 7/8" N-80, PKR, 4' X 2 3/8" TBG, RET HEAD, RBP (CHANGE OUT TOOLS FOR 3.668)
	12:00 16:30	4.50	WOR	39		P		M/U KLX 4 1/2" 3.668 RBP & PKR, TIH W/ 89 JT 2 3/8" N-80 TBG X/O, 327 JT 2 7/8" N-80 TBG SET RBP @ 13,4 25' PULL UP SET PKR @ 13,368'
12/16/2016	16:30 17:00	0.50	WOR	18		P		CLOSE & LOCK PIPE RAMS 1ST BARRIER, CLOSE CSG VALVE W/ NIGHT CAPS 2ND NIGHT CAP, INSTALL 2 7/8" TIW VALVE 1ST BARRIER, NIGHT CAP W/ NEEDLE VALVE 2ND BARRIER SDFN
	6:00 7:00	1.00	WOR	28		P		HELD JSA W/ RIG CREW, TOOL HAND, ACID CREW ABOUT PUMP ACID
	7:00 7:30	0.50	WOR	15		P		TSIP 50, CSIP 100, SHUT OFF ALL IGNITION SOURCE BLEED WELL GAS BACK FLOW BACK TANK
	7:30 8:30	1.00	WOR	35		P		R/U RIG PUMP CSG, PUMP 310 BBLS 2% KCL ATTEMP GAIN PRESSURE, NO LUCK! R/U WEATHERFORD AS WE PUMP TO TBG
	8:30 10:30	2.00	WOR	35		P		TEST PUMP LINES 8,778 PSI LOAD HOLE W/ 60 BBLS 2% PUMP 10, 000 GALS ACID, 58 TOTAL BIO BALLS, 15 BALLS PER DROP, 250 LB ROCK SALT, 1000 GAL 10 PPG BRINE AVG RATE 2.679 @ 5.8 BPM (WELL ON VACUUM)
	10:30 11:00	0.50	WOR	39		P		RELEASE PKR TIH RET RBP @ 13,418' TOOH W/ 2 JT 2 7/8" N-80 TBG SET RBP @ 13,359' GET OFF PLUG TOOH SET PKR @ 13,109'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	11:00 13:00	2.00	WOR	35		P		TEST PUMP LINES 8,490 PSI LOAD HOLE W/ 63 BBLS 2% PUMP 14,985 GALS 15% ACID, 51 BBLS 2% FLUSH, 98 TOTAL BIO BALLS, 16 DROPS, 250 LB ROCK SALT, 1000 GAL 10 PPG BRINE AVG RATE 6 BPM, 2,990 PSI, (WELL ON VACUUME)
	13:00 15:30	2.50	WOR	35		P		TEST PUMP LINES 7,800 PSI LOAD HOLE W/ 60 BBLS 2% PUMP 7,200 GALS 2% ACID 15% FLUSH W/ 49 BBLS 2% 58 TOTAL 58 DIVERSON BIO BALLS 250 LB ROCK SALT 1000 GAL 10 PPG BRINE AVG RATE 5.6 BPM, @ 2,280 PSI SHUT DOWN(WELL ON VACUUM)
	13:00 13:00	0.00	WOR	39		P		RELEASE PKR, TIH RET RBP, TOOHS SET RBP @ 12,856' TOOHS SET PKR @ 12,592'
	15:30 17:00	1.50	WOR	39		P		RELEASE PKR TIH RET RBP @ 12,856' TOOHS SET RBP @ 12,248' TOOHS SET PKR @ 11,948 CLOSE & LOCK PIPE RAMS 1ST BARRIER, CLOSE CSG VALVE W/ NIGHT CAP 2ND BARRIER, INSTALL TIW VALVE 1ST BARRIER, NIGHT CAP W/ NEEDLE VALVE 2ND BARRIER SDFN
12/17/2016	6:00 7:00	1.00	WOR	28		P		HELD JSA MEETING W/ RIG CREW, TOOL HAND, SET & RELEASE TOOLS
	7:00 10:00	3.00	WOR	35		P		ACID TRUCKS DELAYED W/ WEATHER, ARRIVED OFF LOAD ACID STIR TANKS & CHECK 15% HCL
	10:00 12:00	2.00	WOR	35		P		PRESSURE TEST LINE 8,399 PSI NO LEAKS, PUMP 90 BBLS LOAD HOLE PUMP 20,250 GALS 15% HCL ACID, 46 BBLS FLUSH, 108 TOTAL BIO BALLS 9 DROP, 250 LB ROCK SALT, 1000 GAL 10 PPG BRINE AVERAGE PSI 2,367 @ 5.8 BPM SHUT DOWN WELL ON VACUUM
	12:00 13:00	1.00	WOR	39		P		RELEASE PKR 11,948' TIH RET RBP @ 12,248' TOOHS SET RBP @ 11,782' TOOHS SET PKR @ 11,565'
	13:00 15:30	2.50	WOR	35		P		R/U WEATHERFORD TBG PRESSURE TEST LINES 8500 PSI, PUMP 91 BBLS LOAD HOLE, WENT ACID 16,200 GAL 15% 45 BBLS 2% FLUSH 87 TOTAL BIO BALLS, 250 LB ROCK SALT, 1000 GAL 10 PPG BRINE AVERAGE PSI 2,847 @ 7.4 BPM WELL ON VACUUM AFTER
	15:30 15:30	0.00	WOR	39		P		RELEASE PKR TIH RET RBP @ 11,782' TOOHS SET RBP @ 11,565' TOOHS SET PKR @ 11,308 CLOSE LOCK PIPE RAMS 1ST BARRIER, CLOSE CSG VALVE 2ND BARRIER, INSTALL 2 7/8" TIW VALVE 1ST BARRIER, NIGHT CAP W/ NEEDLE VALVE 2ND BARRIER SDFN
12/18/2016	6:00 7:00	1.00	WOR	28		P		HELD JSA MEETING W/ RIG CREW BLOWING WELL DOWN
	7:00 7:30	0.50	WOR	17		P		TSP 75, CSIP 200, SHUT OFF ALL IGNITION SOURCE BLED WELL OFF FLOW BACK TANK WATCH FOR FLOW
	7:30 10:45	3.25	WOR	35		P		PRESSURE TEST LINES 8,500, PUMP 90 BBLS LOAD HOLE PUMP 19,575 GAL 15% HCL FLUSH W/ 44 BBLS, TOTAL 105 BIO BALL 250 LB SALT ROCK, 1000 GAL 10 PPG BRINE AVERAGE PSI 2,657 @ 6.8 BPM WELL ON VACUUM
	10:45 11:15	0.50	WOR	39		P		RELEASE PKR TIH RET RBP @ 11,565' TOOHS SET RBP @ 11,308' PULL UP SET PKR @ 11,133'
	11:15 13:00	1.75	WOR	35		P		PRESSURE TEST LINES 8,500, LOAD HOLE 90 BBL, PUMP 12,825 GAL 15% HCL ACID, FLUSH W/ 43 BBLS 2% 69 TOTAL BIO BALLS, 250 LB ROCK SALT, 1000 GAL 10 PPG BRINE, AVERAGE PSI 3,289 PSI, 7.0 BPM, WELL ON VACUUM
	13:00 15:30	2.50	WOR	39		P		'RELEASE PKR, TIH RET RBP @ 11,565' TOOHS W/ 263 JT 2 7/8" N-80 TBG EOT @ 2,852' CLOSE & LOCK PIPE RAMS 1ST BARRIER, CLOSE CSG VALVE W/ NIGHT CAP 2ND, INSTALL 2 7/8" TIW VALVE 1 ST BARRIER, NIGHT CAP W/ NEEDLE VALVE 2ND BARRIER SDFN
12/19/2016	6:00 6:00	24.00	WOR	18		P		SDFW
12/20/2016	7:00 8:00	1.00	WOR	28		P		HELD JSA MEETING W/ RIG CREW BLOW DOWN WELL
	8:00 9:00	1.00	WOR	17		P		TSP 300, CSIP 350, SHUT OFF IGNITION SOURCE BLEED OFF WELL GAS FLOW BACK TANK WATCH FOR FLOW
	9:00 11:30	2.50	WOR	39		P		L/D 1 JT 2 7/8" N-80 TBG, X/O, 89 JT 2 3/8" N-80 TBG, 4 1/2" HD PKR, 4' X 2 3/8" PUP JT, RET HEAD, 4 1/2" "TS" RBP

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
12/21/2016	11:30 16:30	5.00	WOR	22		P		R/U VES WIRLINE TRUCK RAN SURVEY FROM 13,400' SURFACE
	16:30 17:00	0.50	WOR	18		P		R/D TRUCK CLOSE & LOCK BLIND RAMS 1ST BARRIER, CLOSE CSG VALVE W/ NIGHT CAP 2ND BARRIER SDFN
	6:00 7:00	1.00	WOR	28		P		HELD JSA MEETING W/ RIG CREW BLOW DOWN WELL GAS
	7:00 7:30	0.50	WOR	17		P		CSIP 250, SHUT OFF ALL IGNITION SOURCE BLEED WELL GAS OFF WATCH FOR FLOW
	7:30 10:00	2.50	WOR	39		P		M/U 5 3/4" NO/GO, 2 JT 2 7/8" N-80 TBG MUD JT, 5 1/2" SHELL PBGA, 2' X 2 7/8" PUP, +45 PSN 2 7/8", 4' X 2 7/8" PUP, 4 JT 2 7/8" N-80 TBG, 7" RODLIFT TAC, TIH W/ 323 JT 2 7/8" N-80 TBG
	10:00 11:15	1.25	WOR	16		P		SET 7" TAC LAND ON 7 1/16" HANGER, R/D TBG WORK FLOOR, N/D WASHINGTON HEAD, 5K ANNULER, 5K WEATHERFORD BOP, 5K X 10K SPOOL, M/U 10K "B" FLANGE & LAND WELL HEAD, N/U RADIGIN, FLOW "T", RADIGIN, R/U HOT OILER TBG FLUSH W/ 60 BBLS 2% & CHEMICAL CHANGE OVER RODS
	11:15 16:30	5.25	WOR	39		P		P/U & PRIME NEW 2 1/2" X 1 3/4" X 38' RHBC ROD PUMP, 21 1 1/2" "C" BARS, 122 - 3/4" EL RODS W/G, 154 - 7/8" (46 - W/G 108 - W/G) 122 - 1" (20 W/ 4 GPR, 122 - 1" SLK) 2 2' X 1" PONY P/U 1 1/2" X 40' POLISH ROD
12/22/2016	16:30 17:00	0.50	WOR	18		P		SCREW IN STUFFING BOX HANG POLISH ROD IN BLOCKS SDFN
	6:00 7:00	1.00	WOR	28		P		HELD JSA MEETING W/ RIG CREW FILLING & TESTING
	7:00 8:00	1.00	WOR	18		P		FILL TBG W, 41 BBLS 2% PRESSURE UP 500 PSI STROKE TEST 1000 PSI HELD GOOD FLUSH FLOW LINE W/ 10 BBLS HOT H2O RDMO
	8:00 9:30	1.50	WOR	18		P		SLIDE ROTA FLEX UNIT FORWARD HELP HANG IT OFF OK OPERATION W/ PUMPER